

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-40756				
		2. Well Name: PLU PHANTOM BANKS 25 25 30 USA #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:N Lot:N Section:25 Township:25S Range:30E Feet from:150 N/S Line:S Feet from:2280 E/W Line:W				
		5. Bottom Hole Location: Unit:N Lot:N Section:25 Township:25S Range:30E Feet from:150 N/S Line:S Feet from:2280 E/W Line:W				
		6. Latitude: Longitude: 32.0943434870807 - 103.835981935093				
		7. County: Eddy				
8. Operator Name and Address: BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702		9. OGRID: 260737		10. Phone Number: 432-683-2277		
11. Last Fracture Date: 3/14/2013 Frac Performed by: Baker Hughes		12. Production Type: O				
13. Pool Code(s): 97814		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 8,790 ft		16. Total Volume of Fluid Pumped: 4 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
ScaleSorb 7 (50 lb)	Baker Hughes	Scale Inhibitor	Crystalline Silica (Quartz)	14808-60-7	1%	27%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Emma Z Galindo		Title: Engineering Assistant		
Date: 5/21/2013						
E-mail Address: ezglindo@basspet.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.