<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

August 1, 2011

Form C-101

1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR AD	D A ZONE
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COGO	tor Name and Address PERATING LLC	OGRID Number 229137
7.00	Concho Center land, TX 79701	3. API Number 30-025-41193
4. Property Code 39915	5. Property Name GREY HAWK STATE	6. Well No. 001H

7. Surface Location

		1		7.0	diffice Loc	ution	360	9 (3)	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	31	218	34E	0	190	S	2310	E	LEA

8. Proposed Bottom Hole Location

				rioposco	L DOUGHI LL	ore motures			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	31	21S	34E	В	330	N	2260	E	Lea

9. Pool Information

WC-025 G-07 S213430M:BONE SPRING	9796	2

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation	
New Well OIL		, , , , , , , , , , , , , , , , , , , ,	State	3630	
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date	
N	16644	Bone Spring		5/28/2013	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1850	1085	
Int1	12.25	9.625	36	5290	1630	
Prod	7.875	5.5	17	16644	1820	4990

Casing/Cement Program: Additional Comments

Drill 17-1/2" hole to ~1850' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl2 to cement to surface, if necessary. Drill 12-1/4" hole to ~5290' with saturated brine water If losses occur in the Reef, will switch to fresh water to interval TD. Run 9-5/8" 36# J55 & 40# N80 BTC casing to TD with a DV tool placed ~ 100' above the Reef. Plan to circulate cement on both stages. Drill 7-7/8" pilot hole to 12400', log and plug back with 380 sx cement plug f/ 11400' - 12400'. Drill 7-7/8" curve and lateral to 16644' with cut brine. Run 5-1/2" 17# P110 LTC casing to TD and cement to 4990' (300' overlap) in one stage.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Hydrill

best of my knowledge and belief.	ion given above is true and complete to the	OIL CONSERVATION DIVISION Approved By: Paul Kautz					
I further certify I have complied to 19.15.14.9 (B) NMAC , if appli	with 19.15.14.9 (A) NMAC 🛮 and/or cable.						
Signature:							
Printed Name: Electronically	filed by Diane Kuykendall	Title: Geologist					
Title: Production Reporting N	/lgr	Approved Date: 5/22/2013	Expiration Date: 5/22/2015				
Email Address: dkuykendall@	conchoresources.com						
Date: 5/21/2013	Phone: 432-683-7443	Conditions of Approval Attached					

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State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code		3. Pool Name
97962	WC-025 G-07 S	3213430M;BONE SPRING
5. Property Name		6. Well No.
GREY HAW	K STATE	001H
8. Operato	or Name	9. Elevation
COG OPERATING LLC		3630
	GREY HAW 8. Operato	97962 WC-025 G-07 S 5. Property Name GREY HAWK STATE 8. Operator Name

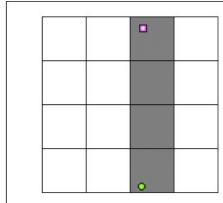
10 Surface Location

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UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	31	21S	34E		190	S	2310	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	31	218	34E	В	330	N	2260	E	LEA
	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

Form C-102

August 1, 2011

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 5/21/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Chad Harcrow Date of Survey: 3/26/2013 Certificate Number: 17777

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: GREY HAWK STATE #001H

API: 30-025-41193

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	5/21/2013
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT # P1-08257	5/22/2013
pkautz	Land s/S	5/22/2013

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137

Well: GREY HAWK STATE #001H

API: 30-025-41193

OCD Reviewer Condition		
pkautz	In order to seal off protectable water, surface casing must be set 25' top of Rustler Anhydrite.	
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	