Submit within 45 days of		State of New Mexico				Revised February 15, 2012			
well completion	Energy, Minerals and Natura				1. WELL API NO.				
	Resources				30-015-41002				
					2. Well Name:				
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					GISSLER B #094				
					3. Well Number:				
					094				
SCHOOL FOR THE PROCESS CONTROL OF THE CONTROL OF TH					4. Surface	Hole Location	n:		
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:H Lot:H Section:8 Township:17S Range:30E				
Modern					Feet from: 1750 N/S Line:N				
⊠ Original					Feet from: 990 E/W Line: E 5. Bottom Hole Location:				
□ Amendment					Unit:H Lot:H Section:8 Township:17S Range:30E				
					Feet from: 1750 N/S Line:N				
					Feet from:990 E/W Line:E				
					6. latitude: longitude:				
					32.8515926008795 -				
						103.98887351945 7. County:			
					Eddy				
						· ·			
Operator Name and Address: BURNETT OIL CO INC					9. OGRII	3080	10. Phon	e Number: 817-332-5108	
Burnett Plaza, Suite 1500						3000		617-332-3106	
801 Cherry St., Unit 9									
Fort Worth 76102									
11. Last Fracture Date: 5/2/2013 Frac Performed by: CUDD					12. Production Type: O				
13. Pool Code(s):					14. Gross Fractured Interval:				
96718					4,702 ft to 5,038 ft				
15. True Vertical Depth (TVD): 5,881 ft					16. Total Volume of Fluid Pumped: 25.813 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						25,615 00	15		
Trade Name Supp		Purpose	Ingredients	(CAS #) C		Maximum Ir		Maximum Ingredient	
	11711	18002.00		Abstract	Service #	Concentration Additive (%		Concentration in HF Fluid (% by mass)	
Water HAL	CO	Carrier /		7732-18	-5	Additive (10	100%	96.17757%	
		Base Fluid		- 5-10-10-10-10-10-10-10-10-10-10-10-10-10-	3.550			X 00000 000 0000 0000	
Sand CUE	D	Proppant	Silicon Dioxide	14808-6	0-7		100%	3.6914%	
FR-601 SNF		Friction	Copolymer of	25987-3	0-8		100%	0.07666%	
		Reducer	acrylamide						
			and sodium						
			acrylate	04740 4	7.0		4000/	0.070000/	
			Isoparaffinic Solvent	64742-4	7-8		100%	0.07666%	
			Water	7732-18	-5		100%	0.07666%	
			Nonylphenol	9016-45			100%	0.07666%	
			Sorbitan	1338-43			100%	0.07666%	
	4 T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	110	Monooleate	1550 45 0			10070	0.0700070	
SI-106 Oilfi	eld	Scale Inhibitor	Hydrochloric	6747-01-0			100%	0.05437%	
Solu	itions,		Acid						
Inc.		101119107	Phosphonate	Proprieta	ary		60%	0.03262%	
1			Compound				00/	00/	
18 Las Operator barabilita	etify that the	e information -b-	own on this dissipa-	ure form in	true and -	molete to the	0%	0%	
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.									
Signature: Signed Electronically Printed Name: Leslie Garvis Title: Regulatory Coordinator									
Date: 5/28/2013 E-mail Address: Inarvis@burnettoil.com									
E-mail Address: Igarvis@burnettoil.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.