Submit within 45 da	ays of	State of New Mexico			Revised February 15, 201				
well completion		Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505			1. WELL API NO. 30-015-40951 2. Well Name: POKER LAKE UNIT #393H 3. Well Number: 393H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ⊠ Original □ Amendment					4. Surface Hole Location: Unit:A Lot:A Section:19 Township:24S Range:31 Feet from:55				
8. Operator Name a	nd Addros				9. OGRID:	-,	10 Phon	e Number:	
BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702					260737 432-683-2277				
11. Last Fracture Date: 5/16/2013 Frac Performed by: Baker Hughes					12. Production Type:				
13. Pool Code(s):					14. Gross Fractured Interval:				
96047 15. True Vertical Depth (TVD):					Confidential 16. Total Volume of Fluid Pumped:				
8,127 ft					54,491 bbls				
17. HYDRAULIC F Trade Name			CONCENTRATION:	ICA	S #) Chemical	Manimum			
Trade Name	Supplier	Purpose	Ingredients		stract Service			Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Operato	or Carrier	Water	_	32-18-5		100%	99.217	
Superset-U, tote	Baker Hughes	Activator	Denatured Ethanol Di (Ethylene Glycol) Ethyl Ether Acetate	_	17-5 2-15-2		45% 55%	0.01456 0.01779	
FRW-18	Baker Hughes	Friction Reducer	Petroleum Distillates	647	742-47-8		30%	0.00733	
Sand, Brown, 30/50	Baker Hughes	Proppant	Crystalline Silica (Quartz)	148	308-60-7		100%	0.22279	
Super LC, 20/40	Baker	Proppant	Hexamethylenetetramine				0.01%	2E-05	
	Hughes		P/F Resin Silicon Dioxide (Silica Sand)	_	03-35-4 808-60-7		5% 97%	0.01121 0.21748	
LiteProp 125C, 14/30, 2000# bag	Baker Hughes	Proppant	Cured Resin		de Secret		18%	0.16094	
Scaletrol 720,	Baker	Scale Inhibitor	Calcium Chloride	_	7 24 4		5%	0.00282	
330 gl tote Flo-Back 40	Hughes Baker Hughes	Surfactant	Ethylene Glycol Amphoteric Surfactant	_	7-21-1 de Secret		30% 40%	0.0169 ⁶ 0.01406 ⁶	
Ingredients			Ethoxylated Alcohol	_	de Secret		0%	0.0004889	
shown above are subject to 29			Poly (acrylamide-co- acrylic acid)		de Secret		0%	0.0073338	
CFR 1910			Polyacrylate Potassium Chloride	_	de Secret 47-40-7		0% 0%	0.0112671 2.82E-05	
			Salt	_	de Secret		0%	0.0012223	
			Sodium Chloride	764	17-14-5		0%	0.0105588	
			Sorbitan Monooleate		de Secret		0%	0.0012223	
18 gs Operator h	ereby cert	ify that the informati	Water ion shown on this disclosure for		32-18-5	ete to the h	0%	0.0649885	
Signature:	Signed E 5/29/201	lectronically	Printed Name: Emma Z G				30000	ng Assistant	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.