Submit within 45 days	s of (State of No	ew Meyic	0	(Revi	sed February 15, 2012
well completion	100				1. WELL API NO.			
	Energy, Minerals and Natural Resources Oil Conservation Division				30-025-40881			
				Swingson or	2. Well Name:			
				COLORADO STATE #001				
1220 S. St Francis Dr.					3. Well Number: 001			
Santa Fe, NM 87505					117			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Hole Location:	4 T	hip:18S Range:36E
HTDRAULIC FRACTURING FLUID DISCLOSURE					Feet from		N/S Li	•
⊠ Original					Feet from		E/W L	
					5. Bottom Hole Location:			
☐ Amendment					Unit:B Lot:B Section:24 Township:18S Range:36E			
					Feet from: 330 N/S Line: N			
					6. latitude: longitude:			
					32.7395091221556 -			
					103.304697142629			
					7. County: Lea			
						Lea		
8. Operator Name and Address:					9. OGRID: 10. Phone Number:			
MACK ENERGY CORP					13837 575-748-1288			
PO Box 960								
11344 Lovington Hwy Artesia 88211								
11. Last Fracture Date: 5/24/2013 Frac Performed by: Elite Well Services					12. Production Type:			
LLC						0		
13. Pool Code(s): 2340					14. Gross Fractured Interval: 4,941 ft to 5,018 ft			
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:			
99 ft					12,543 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: Trade Name Supplier Purpose Ingredients (CAS #)					Chemical Maximum Ingredient Maximum Ingredient			
	Зиррпет	2.00		Abstract Service #		Concentration Additive (% b	n in y mass)	Concentration in HF Fluid (% by mass)
Water		Carrier Base Fluid	Water	7732-18	3-5	-	100%	80.27379%
Sand (Proppant)	st.	Proppant	Silicon	14808-6	60-7		100%	3.1444%
	ii.		Dioxide				3	
Greenhib 679	Chemplex,	Scale	Glycerine	56-81-5		:	35%	0.01621%
1	LC	Inhibitor	Trade Secret				35%	0.01621%
Plexcide 24B	Observator	Discide	Water Tetrahudas 2	7732-18		:	50% 24%	0.02315%
Plexcide 24B	Chemplex, LC	Biocide	Tetrahydro-3, 5-Dimethyl-	533-73-2			24%	0.00589%
1			2H-1,3,5-					
			Thiadiazine-2	Thiadiazine-2 -Thione Sodium 1310-73-2				
			-Thione					
			Sodium				12%	0.00294%
			Hydroxide	7700 4			700	0.047000/
Water 7732-1 18. I, as Operator, hereby certify that the information shown on this disclosure form is						molete to the l	72%	0.01766%
Signature: Signed Electronically Printed Name: Deana Weaver Title: Production Clerk Date: 5/30/2013								
Date: 5/30/2013 E-mail Address: deanap@mackenergycorp.com								
MMOCD does not require the promotion of information beyond MCDS data as described in 29 CER 1910 1200 MMOCD does not require the								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.