completion	En	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.				1. WELL API NO. 30-045-35416 2. Well Name: HOUCK COM #002N 3. Well Number:			
	`								
		Santa I	Fe, NM 8750	5		002N			
HYDRAUL	IC FRACTU	IRING FLUI	D DISCLOSUF	RE	Unit:E		n:7 Towns	ship:29N Range:10V	
○ Original					Feet fro	om:1505 om:1090	N/S Li E/W L		
☐ Amendme	nt					m Hole Locat Lot:9 Sectio		ship:29N Range:10V	
					Feet fro	om:1505 om:1090	N/S Li E/W L	ne:N	
					6. latit	ude:		gitude:	
					7. Coun	The second second second		0	
						San Juan			
	STON RESOU	RCES OIL & G	AS COMPANY LP		9. OGRID:	14538	10. Phon	e Number: 505-326-9518	
FARMING	30TH STREET STON 87402						£2	45111.0001101	
11. Last Fracture Date	e: 3/28/2013	Frac Performe	ed by: Baker		12. Produ	ction Type: G			
13. Pool Code(s): 71599, 72319						14. Gross Fractured Interval: 4,222 ft to 6,794 ft			
15. True Vertical Dep					16. Total	Volume of Flu		d:	
6,848 ft 17. HYDRAULIC FL						2,639 bbls			
Trade Name	Supplier	Purpose	Ingredients	(CAS#) C Abstract	hemical Service #		on in	Maximum Ingredient	
						Additive (%		Concentration in HF Fluid (% by mass)	
Water HCI, 10.1 - 15%	Operator Baker	Carrier Acidizing	Water Hydrochloric	7732-18 7647-01		.,	100% 15%	62.42563% 0.12341%	
	Hughes		Acid Water	7732-18	-5	85%		0.69935%	
Alpha 1427	Baker	Biocide	Didecyl Dimethyl				10%	0.00473%	
	Hughes		Ammonium Chloride		1				
			Ethanol Glutaraldehyde	64-17-5 111-30-	R		5% 30%	0.00236% 0.01418%	
			Quaternary	68424-8			5%	0.00236%	
30,000,000			Ammonium Compound						
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-54	-0	Ø)	100%	0.00743%	
CI-27	Baker	Corrosion	Fatty Acids	Trade S	ecret		30%	0.0009%	
	Hughes	Inhibitor	Methanol Olefin	67-56-1 Trade Secret			60% 5%	0.00181% 0.00015%	
			Polyoxyalkylenes Propargyl	Trade S 107-19-			30% 10%	0.0009%	
			Alcohol			8,			
CorrSorb 3600, 25 lb pail	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	9046-01-9			5.47%	0.00139%	
			Crystalline Silica Quartz	14808-6	0-7		1%	0.00025%	
			Diatomaceous	91053-3	9-3		80%	0.02026%	
			Earth, Calcined Quaternary	61789-7	1		15.06%	0.00381%	
			Ammonium Chloride						
FAW-4	Baker Hughes	Foamer	2-Butoxyethanol Ammonium	111-76- 32612-4		8	10% 30%	0.02163% 0.06488%	
	riagiles		Lauryl Ether	32012-4	0-3		30 /0	0.004007	
			Sulphate Ethanol	64-17-5			5%	0.01081%	
FRW-20	Baker	Friction	Isopropanol Petroleum	67-63-0 64742-4	7-8		30% 30%	0.06488%	
Note the Control of t	Hughes	Reducer	Distillates			8	10107010	3 Sec. 2018 Sec. 2018	
Ferrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9			60%	0.00255%	
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37	-9		100%	24.13556%	
NE-900, tote	Baker Hughes	Non- emulsifier	Methanol Oxyalkylated	67-56-1 9016-45	_0		30% 10%	0.00033% 0.00011%	
	19746		Alkylphenol	503.5405.000			92000		
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-6	0-7		100%	12.26882%	
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade S	ecret		30%	0.00608%	
pany			Crystalline	14808-6	0-7		1%	0.0002%	
			Silica: Quartz (SiO2)			£			
			Diatomaceous Earth, Calcined	91053-3	9-3		100%	0.02026%	
GasFlo G, 330 gal	Baker	Curfostont	Phosphonic Acid Methanol	13598-3 67-56-1	6-2	8	1% 30%	0.0002% 0.0179%	
tote 5, 330 gar	Hughes	Surfactant	Mixture of	Trade S	ecret	8	60%	0.03579%	
			Surfactants Water	7732-18	-5		50%	0.02983%	
							0% 0%	0%	
							0%	0%	
							0% 0%	0%	
							0%	0%	
	1	I		1		10	0%	0%	
							0% 0%	0%	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

 Date:
 6/7/2013

 E-mail Address:
 patsy.l.clugston@conocophillips.com