

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 168466

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address MURCHISON OIL & GAS INC 1100 Mira Vista Blvd. Plano, TX 75093		2. OGRID Number 15363
		3. API Number 30-025-41227
4. Property Code 8127	5. Property Name JACKSON UNIT	6. Well No. 012H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	24S	33E	A	200	N	960	E	LEA

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	16	24S	33E	16	330	S	960	E	Lea

9. Pool Information

TRIPLE X;BONE SPRING	59900
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3620
16. Multiple N	17. Proposed Depth 11164	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 10/24/2013
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	16	13.375	54.5	1480	800	0
Int1	12.25	9.625	40	5184	1375	0
Prod	8.5	7	26	10920	700	4000
Liner1	6.125	4.5	11.6	14980	500	10820

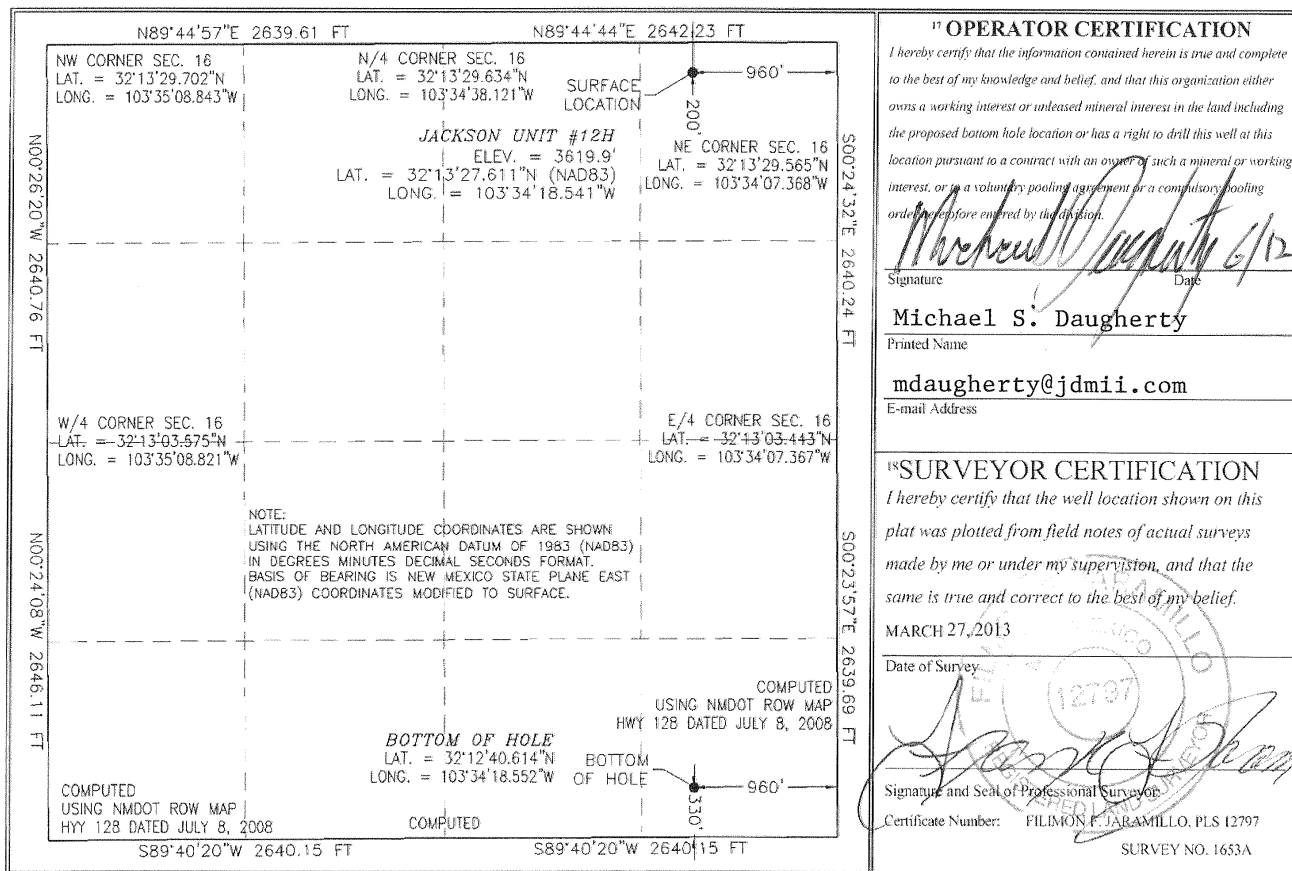
Casing/Cement Program: Additional Comments

Cement with 50% excess and circulate to surface on surface casing and intermediate casing. Cement with 50% excess on production casing to bring TOC to 4,000' MD. Cement liner with 25% excess to bring TOC to 10,820' MD.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Schaffer
DoubleRam	5000	5000	Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature:	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Michael Daugherty Title: COO	Approved By: Paul Kautz Title: Geologist
Email Address: ccottrell@jdmii.com	Approved Date: 6/18/2013 Expiration Date: 6/18/2015
Date: 6/18/2013 Phone: 972-931-0700	Conditions of Approval Attached



Permit Comments

Operator: MURCHISON OIL & GAS INC , 15363

Well: JACKSON UNIT #012H

API: 30-025-41227

Created By	Comment	Comment Date
pkautz	Land s/S	6/18/2013
CHERRERA	OCD RECIEVED FORM C144 CLEZ. OCD PERMIT # P1-06385	6/18/2013

Permit Conditions of Approval

Operator: MURCHISON OIL & GAS INC , 15363

Well: JACKSON UNIT #012H

API: 30-025-41227

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	In order to seal off protectable water, surface casing must be set 25' below top Rustler Anhydrite