Submit within 45 da	avs of	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					Revis	sed February 15, 2012
well completion					1. WELL API NO. 30-025-40796 2. Well Name: NEVADA STATE #001 3. Well Number: 001			
	Oil							
HYDRAULIC FRACTURING FLUID DISCLOSURE  ☑ Original					4. Surface Hole Location: UnitF Lot:F Section:24 Township:18S Range:36E Feet from:1650 N/S Line:N Feet from:2310 E/W Line:W			
□ Amendment					5. Bottom Hole Location: Unit:F Lot:F Section:24 Township:18S Range:36E Feet from:1650 N/S Line:N Feet from:2310 E/W Line:W 6. latitude: Jongitude: 32.7358776942322 -			
					103.308972587643 7. County:			
					l	ea		
8. Operator Name and Address:  MACK ENERGY CORP PO Box 960 11344 Lovington Hwy Artesia 88211					9. OGRID	9. OGRID: 10. Pr 13837		ne Number: 575-748-1288
11. Last Fracture Date: 6/25/2013 Frac Performed by: Elite Well Services LLC					12. Production Type: O			
13. Pool Code(s):					14. Gross	Fractured Inter		
97951 15. True Vertical Depth (TVD): 6,906 ft					4,905 ft to 5,021 ft 16. Total Volume of Fluid Pumped: 12,334 bbls			
17. HYDRAULIC FI								
Trade Name	Supplier	Purpose	Ingredients		Service #	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier Base Fluid	Water	7732-1			100%	80.15637%
Sand (Proppant)	9	Proppant	Silicon Dioxide	14808-	-60-7		100%	3.03196%
Greenhib 679	Chemplex,	Scale Inhibitor	Gylcerine	56-81-5 Trade Secret			35%	0.01627%
	LC		Trade Secret			35%		0.01627%
Plexcide 24B	Chemplex, LC	Biocide	Water Tetrahydro-3, 5 Dimethyl- 2H,1,3,5- Thiadiazine-2- Thione	7732-18-5 533-73-2			50% 24%	0.02324% 0.00615%
			Sodium Hydroxide	1310-73-2			12%	0.00308%
			Water	7732-18-5			72%	0.01845%
Plexslick 921 E	Chemplex, LC	Friction Reducer	Hydrotreated Petroleum Distallate	64742-47-8			30%	0.03588%
			Polyacrylamide -Co- Acrylic Acid	9003-06-9			32%	0.03827%
			Water	7732-1			35%	0.04186%
			Alcohol Ethoxylate Surfactants	Trade Secret			8%	0.00957%
18. I, as Operator, he	ereby certify that t	he information she		re form is	true and co	mplete to the b	est of my	knowledge and belief.
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Signed Electron	ically	Printed Name:	Deana V	Veaver	Title	e: Produc	ction Clerk
_	nznzn@mack	noravoorn oom						

E-mail Address: deanap@mackenergycorp.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.