

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012							
		1. WELL API NO: 30-015-29297							
		2. Well Name: SOUTH BOYD 27 #009							
		3. Well Number: 009							
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:B Lot:B Section:27 Township:19S Range:25E Feet from:990 N/S Line:N Feet from:1980 E/W Line:E							
		5. Bottom Hole Location: Unit:B Lot:B Section:27 Township:19S Range:25E Feet from:990 N/S Line:N Feet from:1980 E/W Line:E							
		6. latitude: longitude: 32.6362798355691 - 104.470339503593							
		7. County: Eddy							
8. Operator Name and Address: NEARBURG PRODUCING CO 3300 N. A Street, Bldg 2, Suite 120 Midland 79707		9. OGRID: 15742		10. Phone Number: 432-818-2940					
11. Last Fracture Date: 5/10/2013 Frac Performed by: Baker Hughes		12. Production Type: O							
13. Pool Code(s): 97565		14. Gross Fractured Interval: Confidential							
15. True Vertical Depth (TVD): 2,952 ft		16. Total Volume of Fluid Pumped: 42,219 bbls							
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Water	Operator	Carrier	Water	7732-18-5	100%	95.34661%			
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.08417%			
			Water	7732-18-5	85%	0.47695%			
Alpha 114, 260 gl tote	Baker Hughes	Biocide	Glutaraldehyde	111-30-8	30%	0.00761%			
			Quaternary Ammonium Compound	68424-85-1	5%	0.00127%			
Cl-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.00013%			
			Methanol	67-56-1	60%	0.00026%			
			Olefin	Trade Secret	5%	2E-05%			
			Polyoxyalkylenes	Trade Secret	30%	0.00013%			
			Propargyl Alcohol	107-19-7	10%	4E-05%			
			Thiourea Polymer	68527-49-1	30%	0.00013%			
MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Aliphatic Hydrocarbon	Trade Secret	30%	0.01864%			
			Oxyalkylated Alcohol	Trade Secret	5%	0.00311%			
Ferrotrol 280L	Baker Hughes	Iron Control	2-Mercaptoethanol	60-24-2	100%	0.00266%			
			Ammonium Hydroxide	1336-21-6	5%	0.00013%			
			Cupric Chloride	7447-39-4	5%	0.00013%			
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.02582%			
			Propylene Glycol	57-55-6	30%	0.01549%			
Sand, White, 30/50	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	0.90545%			
Sand, White, 40/70	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	2.58362%			
Sand, White, 100 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	0.39094%			
Scaletrol 720, 330 gl tote	Baker Hughes	Scale Inhibitor	Calcium Chloride	10043-52-4	5%	0.00149%			
			Ethylene Glycol	107-21-1	30%	0.00893%			
Ingredients shown above are subject to 29 CFR 1910			Anionic Terpolymer	Trade Secret	0%	0.0372838%			
			EDTA	64-02-8	0%	3.11E-05%			
			Ethanol	64-17-5	0%	7.61E-05%			
			Formaldehyde	50-00-0	0%	2.2E-06%			
			Inorganic Salt	7647-14-5	0%	0.003107%			
			Methanol	67-56-1	0%	3.55E-05%			
			Oxyalkylated Fatty Acid Derivative	Trade Secret	0%	0.003107%			
			Polyacrylate	Trade Secret	0%	0.0059508%			
			Polyol Ester	Trade Secret	0%	0.003107%			
			Potassium Chloride	7447-40-7	0%	1.49E-05%			
			Sodium Chloride	7647-14-5	0%	1.11E-05%			
			Water	7732-18-5	0%	0.0735467%			
			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
			Signature: Signed Electronically Printed Name: Vicki Johnston Title: Regulatory Consultant						
Date: 6/28/2013									
E-mail Address: vjohnston1@gmail.com									
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									