District I 1625 N. French Dr., Hobbs, NM 88240 Phone;(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011 Permit 168844

1220 S. St Francis Dr. -4- E- NIM 07505

Operator Name and Address     COG OPERATING LLC								PLUGBACK, OR ADD A ZONE  2. OGRID Number  229137		
		190	idland, TX					3. API Num 30-015-4		
4.	Property Code 38907				5. Property Nan LEE "3" FEE				. Well No. 008H	
	A 8	10 000 000 000 000 000 000 000 000 000		7. S	urface Loc	ation			N.	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
P	3	198	26E	P	150	S	330	E	EDDY	
			8.	Proposed	Bottom H	ole Locati	on		21 21	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
A	3	198	26E	A	330	N	330	E	Eddy	
				9. P	ool Inform	ation				
AYTON	GRAYBUR	.G		11117		2.00			1.	
				Addition	al Well In	ormation				
11. Wor	k Type	12. Well Ty	pe	13. Cable/Rotary			14. Lease Type 15. Ground Level E		and Level Elevation	
New Well OIL		-	1117	1111111		Private		3321		
16. Multiple 17. Propose		17. Proposed	Depth	18. Formation			19. Contractor 20. Spud Date		20. Spud Date	
N 7986				Yeso Formation					9/30/2013	
Depth to Ground water 110				Distance fi	tance from nearest fresh water well > 1000			Distance to nearest surface wat > 1000		
			21. Pr	oposed Ca	asing and (	ement Pr	rogram			
Туре	Hole Size	Casing Typ				ing Depth	Sacks of C	ement	Estimated TOO	

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	32	1200	700	0
Prod	7.875	5.5	17	7986	800	0

## Casing/Cement Program: Additional Comments

COG proposes to drill an 11" hole to 1200' w/fresh water, run 8-5/8" 32# J-55 and cement to surface. Drill a 7-7/8" hole (and pilot hole) to 4600' and run logs. After evaluation, plug back pilot hole to 2300' with 1000 sacks of cement. Drill out to 2900' MD and kick off and drill curve to 3421' TVD 3727' MD. Drill a 7-7/8" lateral to new BHL @ 3346' TVD 7986' MD. Run a 5 ½" 17# L-80 casing to TD cement to surface with 800 sacks

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

<ol> <li>I hereby certify that the information points of my knowledge and belief.</li> </ol>		OIL CONSERVATION DIVISION			
I further certify I have complied with 19.15.14.9 (B) NMAC ⊠, if applicab		Approved By: Randy Dade			
Signature:		1.1000/14000			
Printed Name: Electronically filed	by Diane Kuykendall	Title: District Supervisor	.50;		
Title: Production Reporting Mgr		Approved Date: 7/2/2013	Expiration Date: 7/2/2015		
Email Address: dkuykendall@cor	nchoresources.com				
Date: 7/1/2013	Phone: 432-683-7443	Conditions of Approval Atta	ached		

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210

SII S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

August 1, 2011

Form C-102

1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

2. Pool Code	3. Pool Name
15960	DAYTON;GRAYBURG
5. Property N	6. Wett No.
LEE "3" FI	EE 008H
8. Operator N	9. Elevation
COG OPERATI	NG LLC 3321

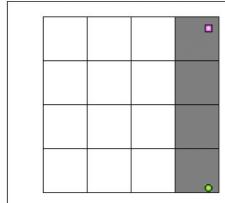
## 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	3	198	26E		150	S	330	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section 3	Township 198	Range 26E	Lot Idn	Feet From 330	N/S Line	Feet From 330	E/W Line E	County EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 7/1/2013

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 5/30/2013 Certificate Number: 3239

## **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: LEE "3" FEE #008H

API: 30-015-41512

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	6/18/2013
CSHAPARD	Land p/P	7/2/2013

## Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: LEE "3" FEE #008H API: 30-015-41512

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string