Submit within 45 da	Ene	Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.			Well Name: BLUE BOMBER FEDERAL #001 3. Well Number:				
Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID DISCLOSURE					001 4. Surface Hole Location: Unit: Lot:J Section:7 Township:15S Range:29E Feet from:2310 N/S Line:S Feet from:1650 E/W Line:E				
⊠ Original									
Amendmen	nt					Hole Location		:150 p20	
- chieffullient						Unit:J Lot:J Section:7 Township:15S Range:29 Feet from:2310 N/S Line:S			
					Feet from 6. latitude		E/W Lir	e:E longitude:	
					o. latitude	33.029543	86877494	_	
					7. County:			104.064541760	
						Chaves			
8. Operator Name and Address: MACK ENERGY CORP PO Box 960 11344 Lovington Hwy Artesia 88211						10. Phone Number 13837 575-7		e Number: 575-748-1288	
11. Last Fracture Dat		Frac Performed	by: Elite Service	s LLC	12. Produ	ction Type:	.00		
13. Pool Code(s):						O 14. Gross Fractured Interval:			
52770 15. True Vertical Depth (TVD):						2,615 ft to 3,002 ft 16. Total Volume of Fluid Pumped:			
15. True Vertical Dep 3,610 ft	oth (TVD):				16. Total	Volume of Fli 18,713 bbl		a:	
17. HYDRAULIC FL								4	
Trade Name Water	Supplier	Purpose Carrier Base	Ingredients Water		Chemical Service #	Maximum Ir Concentrati Additive (%	on in	Maximum Ingred Concentration in Fluid (% by mass 85.12762	
vvater		Fluid	Water	1132-1	0-0		10070	03.1270	
Sand (Proppant)		Proppant	Silicon Dioxide	14808-			100%	3.1906	
Ferriplex 66	Chemplex, LC	Iron Control	Acetic Acid Citric Acid	64-19-7 77-92-9			50% 30%	0.0006	
			Water	7732-1			35%	0.0004	
Greenhib 679	Chemplx, LC	Scale Inhibitor	Glycerine	56-81-5			35%	0.0164	
			Trade Secret Water	7732-1			35% 50%	0.0164	
Plexbreak 150	Chemplex, LC	Non- Emulsifier	Cocamide Diethanolamine Salt	68602-			30%	6E-0	
			Diethanolamine	111-42-2			20%	4E-0	
			Methyl Alcohol	67-56-1			50%	0.000	
Plexcide 24B	Chemplex, LC	Biocide	Trade Secret Tetrahydro-3,5- Dimethyl-2H- 1,3,5- Thiadiazine-2- Thione	Trade Secret 533-73-2			5% 24%	1E-0 0.0068	
			Sodium	1310-7	3-2		12%	0.0034	
			Hydroxide	7700 4			700/	0.000	
Plexhib 256	Chemplex,	Corrosion	Water Methyl Alcohol	7732-1 67-56-1			72% 70%	0.020	
	LC	Inhibitor	Propargyl Alcohol	107-19			8%	3E-0	
			Thiourea- Formaldehyde Copolymer	68527-	49-1		30%	0.0001	
			Alcohol Ethoxylate Surfactants	Trade S	Secret		30%	0.0001	
			N-Olefins	Trade S			10%	4E-0	
Plexslick 921 E	Chemplex, LC	Friction Reducer	Hydrotreated Petroleum Distallate	64742-	47-8		30%	0.0403	
			Polyacrylamide-	9003-0	6-9		32%	0.0430	
			Co-Acrylic Acid Water	7732-1	8-5		35%	0.047	
			Alcohol	Trade S			8%	0.0107	
			Ethoxylate Surfactants						
Plexsurf 240 E	Chemplex,	Surfactant	Methyl Alcohol	67-56-1			20%	4E-0	
	LC		Alcohol Ethoxylate Surfactants	Trade S	Secret		20%	4E-0	
constant or other to-			Water	7732-1			80%	0.0001	
15% Hydrochloric Acid	CNR	Acid	36% Hydrochloric Acid	7647-0	1-0		38%	0.0098	
<u> </u>		3	Water	7732-1		<u> </u>	62%	0.016	
						mplete to the			

Signature: Signed Electronically

Date: 7/8/2013

E-mail Address: deanap@mackenergycorp.com MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.