Submit within 45 day well completion	State of New Mexico						Revis	ed February 15, 2012									
wen completion	Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.				1. WELL A		200										
					30-015-32200 2. Well Name: GISSLER B #031 3. Well Number:												
	Santa Fe, NM 87505				031												
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location: Unit:L Lot:L Section:14 Township:17S Range:308												
THE MACLIC I MAC TO MING I LOID DISCLOSURE					Feet from:1650 N/S Line:S												
☑ Original					Feet from:990 E/W Line:W												
☐ Amendment						Hole Locatio		. 470 - 205									
					Unit:L Lot:L Section:14 Township:17S Range:308 Feet from:1650 N/S Line:S												
					Feet from		E/W Li										
				ı	6. latitude			longitude:									
					32.8318264970069 103.9480327268: 7. County: Eddy												
									Operator Name and Address: BURNETT OIL CO INC					9. OGRID:	3080	10. Phone	Number: 817-332-5108
Burnett Plaza, Suite 1500						3000		017-332-3100									
801 Cherry St., Unit 9 Fort Worth 76102																	
					100												
11. Last Fracture Date: 5/21/2013 Frac Performed by: Archer					12. Produc	ction Type:											
13. Pool Code(s):					O 14. Gross Fractured Interval:												
96718					4.490 ft to 4.767 ft												
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:												
5,017 ft						19,316 bb	s										
17. HYDRAULIC FL Trade Name	OID COMPO Supplier	Purpose	Ingredients	ICA 6 #1	Chemical	Maximum	Ingradient	Maximum									
rrade Name	Supplier	Purpose	ingredients	Abstract Service		Maximum Ingredient Concentration in		Ingredient									
				#	Additive (6 by mass)	Concentration in HF Fluid (% by mass)									
Water	Yates	Carrier / Base	water	7732-18-5		100%		95.87382%									
2000	C. 711	Fluid						40.00									
Sand	Archer	Proppant	Silica Quartz			99%		3.72226%									
Hydrochloric Acid (15%)	Archer	Acidizing	Hydrochloric Acid	7647-01-0		15%		0.03983%									
Ahib 160	Archer	Corrosion	Methanol	67-56-1		50%		0.0002%									
		Inhibitior	Propargyl	107.19).7		4%	2E-05%									
FF 4 01	A	1 0	Alchohol	77.00.0			***										
FEAGL	Archer	Iron Control	Citric Acid, Anhydrous	77-92-9		60%		0.00074%									
AFR101	Archer	Friction	Emulsion	Non Hazardous		100%		0.09914%									
18. I. as Operator he	reby certify th	Reducer/Flocular		form is t	rue and cor	nolete to the	best of my	knowledge and belie									
	gned Elect	ronically Printer	d Name: Leslie	Garvis		Title:	Regulato	ry Coordinator									
_	11/2013 arvis@burr																
	anvisionoum	DEDUCTO COURT															

reporting or disclosure of proprietary, trade secret or confidential business information.