<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Fra

Section

Township

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

August 1, 2011

Form C-101

1220 S. St Francis Dr. Santa Fe, NM 87505

Operator Name and Address COG OPERATING LLC One Concho Center								OGRID Number 229137		
		1	dland, TX					3. API Number 30-015-415	55	
4. Property Code 38976			5. Property Name STONEWALL 9 FEE				50		ell No.)3H	
		213		7. S	urface Loc	ation	20 S			
UL - Lot B	Section 9	Township 19S				Feet From 2310	E/W Line	County		

Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line
26E	0	330	N	2298	E

0	9	19S	26E	0	330	N	2298	E	Eddy
				9. P	ool Inform	ation			
ATOKA;G	LORIETA-	YESO						9.5	3250

			Additional Well Inform	ation		
11. Work Type New Well	12. Well Type OIL		OIL Private		15. Ground Level Elevation 3357 20. Spud Date 9/30/2013	
16. Multiple 17. Proposed Depth N 7897						
Depth to Ground water		Distance from nearest fresh water > 1000	well	Distance to nearest surface water		

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	32	1200	700	0
Prod	7.875	5.5	17	7897	800	0

Casing/Cement Program: Additional Comments

COG proposes to drill an 11" hole to 1200' w/fresh water, run 8-5/8" 32# J-55 and cement to surface. Drill a 7-7/8" hole (and pilot hole) to 4600' and run logs. After evaluation, plug back pilot hole to 2300' with 1000 sacks of cement. Drill out to 2720' MD and kick off and drill curve to 3241' TVD 3547' MD. Drill a 7-7/8" lateral to new BHL @ 3165' TVD 7897' MD. Run a 5 ½" 17# L-80 casing to TD cement to surface with 800 sacks

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

best of my knowledge and belief.	given above is true and complete to the	OIL CONSERVATION DIVISION Approved By: Randy Dade		
I further certify I have complied wit 19.15.14.9 (B) NMAC ⊠, if applicat	h 19.15.14.9 (A) NMAC 🔀 and/or ole.			
Signature:				
Printed Name: Electronically file	ed by Diane Kuykendall	Title: District Supervisor	185	
Title: Production Reporting Mg	r	Approved Date: 7/17/2013	Expiration Date: 7/17/2015	
Email Address: dkuykendall@co	onchoresources.com			
Date: 7/17/2013	Phone: 432-683-7443	Conditions of Approval Attached		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St. Actasia NM 88210

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

August 1, 2011 Permit 170190

Form C-102

62

1. API Number 30-015-41555	2. Pool Code 3250	TO STATE OF THE ST	ol Name ORIETA-YESO
. Property Code	5. Prope	rty Name	6. Well No.
38976	STONEW	ALL 9 FEE	003H
7. OGRID No.	8. Operator Name		9. Elevation
229137	COG OPER	ATING LLC	3357

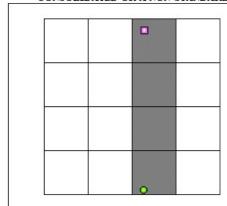
10 Surface Location

					dirince Do	· · · · · · · · · · · · · · · · · · ·			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	9	198	26E		150	S	2310	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	9	198	26E	0	330	N	2298	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 7/17/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 7/8/2013 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: STONEWALL 9 FEE #003H

API: 30-015-41555

Created By	Comment	Comment Date
kholly1	contingency plan is not required.	7/16/2013
kholly1	COG Operating LLC respectfully requests permission to drill this well with a closed loop system.	7/16/2013

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137

Well: STONEWALL 9 FEE #003H

API: 30-015-41555

OCD Reviewer	Condition
RDADE	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
RDADE	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string