District I 1625 N. French Dr., Hobbs, NM 88240 Phone;(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720

Phone: (3/3) (48-1283 Fax. (3/3) (48-9/20)

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone: (305) 334-6178 Fax. (305) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 8750

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

Form C-101 August 1, 2011

Permit 170537

1220 S. St Francis Dr. Santa Fe, NM 87505

	Francis Dr., Sar ) 476-3470 Fax:		5								
Al	PPLICATIO	1. Op		O DRILL, RI and Address CORP	E-ENTER	, DEEP	EN, PLUGBA	2. OGRI	ADD A ZONE  D Number  73		
		303 V	eterans A	irpark Lane				3. API N			
		M	idland, T2	X 79705					5-41285		
	Market Lake	v 1			e e successi			30-02	A CONTRACTOR		
	4. Property Cod	e			roperty Nam				6. Wett No. 651		
	22503			NORTHEAST	DRINKA	ARD UNI	T				
		a:		7. Surf	face Loca	tion		70			
UL - Lo	t Section	Township	Range	Lot Idn F	eet From	rom N/S Line Feet		E/W Lis	ne County		
J	15	218	37E	J	2525	S	2110	E	LEA		
				8. Proposed Bo	ottom Ho	le Loca	tion		<del>//</del>		
UL - Lo	t Section	Township	Range		eet From	N/S Lin		E/W Lis	ie County		
J	15	218	37E	J	2525	S	2110	E	Lea		
		2.0	3.2	1 - 1		1111	2110		200		
FINICE	;BLI-TU-DR	NORTH		9. Pool	Informa	tion			229		
LUTTICE	,DEI-10-DIC	NORTH					93		223		
	177	30		Additional	Well Inf	ormatio	n				
11. W	ork Type	12. Well T	ype	13. Cable		14. Lease Type					
New	Well	OIL	- 0				Private		3410		
16.	Multiple	17. Proposed	Depth	18. Fo	rmation		19. Contractor		20. Spud Date		
	N 7150 D				akard						
De	epth to Ground w	ater		Distance from	nearest fresh	water well		Distance to nearest surface water			
7.50			21 0	hanasad Casin	ng and C	am ant	Duagnam				
Туре	Hole Size	Casing Ta		Proposed Casin Casing Weight/ft		ement ing Depth		Coment	Estimated TOC		
Surf	11	Casing Type Casi 8.625		24	1280		44		Estimated TOC		
Prod	7.875	5.5	- 1	17		6850	103		<u> </u>		
			Casing	Comont Drog	nom: Ad	ditional	Comments	-			
			Casing/	Cement Progr	ram: Au	шиопат	Comments				
			22. P	roposed Blow	out Prev	ention l	Program				
Type Working Pressure						Test Pressure			Manufacturer		
Ну	dril		3000			2000					
23. I hereb	y certify that the	information give	n above is	true and complete to	the	OII	CONSERVA	ATIONI	NOISION		
best of my	knowledge and	belief.		) NMAC 🛛 and/or				ATIONI	71 715101		
19.15.14.9	(B) NMAC X,	if applicable.	.10.14.5 (A	J EN add/of	Appre	oved By:	Paul Kautz				
Signatur			- · · ·		-						
Printed Name: Electronically filed by Bobby Smith					_	Title: Geologist  Approved Date: 7/25/2013 Expiration Date: 7/25/2015					
Title:	ddress: bobby	emith@grand	acom co	m	Appro	oved Date	5. 1/23/2015	Expiration	n Date: 7/25/2015		
Date: 7/	-		-	818-1020	Cond	itions of	Approval Attach	ned			
Date. //.	L-1/2013	I FI	1011C. 43Z-	010-1020	Cond	LIOUS Of A	approval Attact	100			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

August 1, 2011

Form C-102

1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

***	EEE EGCHIIO.	CHOL DEDICHTION	I DILL	
1. API Number	3. Pool Name			
30-025-41285	1285 22900 EUNICE;BL			
4. Property Code	5. Property	Name	6. Well No.	
22503	NORTHEAST DRI	651		
7. OGRID No.	8. Operator	9. Elevation		
873	APACHE CORP		3410	

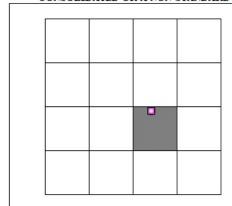
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	15	218	37E		2525	S	2110	E	LEA

11 Rottom Hole Location If Different From Surface

11. Doctor Hote Doctor 11 Different 110m Surface											
UL - Lot	Section	Township	Range	Lot Io	dn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres 40.00		13. 3	Joint or Infill		14.	Consolidation (	Code			15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Bobby Smith

Title:

Date: 7/24/2013

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: GARY JONES Date of Survey: 7/2/2013 Certificate Number: 7977

# **Permit Comments**

Operator: APACHE CORP , 873
Well: NORTHEAST DRINKARD UNIT #651

API: 30-025-41285

Created By	Comment	Comment Date
MICHELLEC	Closed Loop System will be used	7/24/2013
pkautz	Land p/P	7/24/2013

# Permit Conditions of Approval Operator: APACHE CORP, 873 Well: NORTHEAST DRINKARD UNIT #651 API: 30-025-41285

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	In order to seal off protectable water, surface casing must be set 25' below top Rustler Anhydrite