

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 170639

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHEVRON U S A INC Attn: Sandy Stedman-Daniel Houston, TX 77252		2. OGRID Number 4323
4. Property Code 30005		3. API Number 30-025-41296
5. Property Name STATE AN		6. Well No. 015

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	7	18S	35E	G	1670	N	1650	E	LEA

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	7	18S	35E	G	1670	N	1650	E	Lea

9. Pool Information

VACUUM;BLINEBRY	61850
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3970
16. Multiple N	17. Proposed Depth 6500	18. Formation Blinebry	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1500	870	0
Prod	7.875	5.5	17	6500	850	0

Casing/Cement Program: Additional Comments

SURF:550SX HALCEM C,13.5PPG,1.75FT3/SK,9.2 GPS MIX WTR, & 320 SX HALCEM CW/1%
 CACL2,14.8PPG,1.34FT3/SK,6.36 GPS MIX WTR. PROD:600SX ECONOCHEM H W/8PPS
 GILSONITE,11.9PPG,2.29FT3/SK,12.47GPS MIX WTR, & 250SX VERSACHEM HW/0.4%HALAD-322,8PPS
 GILSONITE,14.2PPG,1.28FT3/SK,4.97GPS MIX WTR,1000 GALS ACID & 0.084GAL/BBL LO-64 CLAY STAB.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	3000	
Annular	3000	2500	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature:	OIL CONSERVATION DIVISION Approved By: Paul Kautz
Printed Name: Electronically filed by Denise Pinkerton	Title: Geologist
Title: Regulatory Specialist	Approved Date: 7/26/2013 Expiration Date: 7/26/2015
Email Address: leakejd@chevron.com	
Date: 7/25/2013 Phone: 432-687-7375	Conditions of Approval Attached

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Form C-102
August 1, 2011
Permit 170639

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41296	2. Pool Code 61850	3. Pool Name VACUUM;BLINEBRY
4. Property Code 30005	5. Property Name STATE AN	6. Well No. 015
7. OGRID No. 4323	8. Operator Name CHEVRON U S A INC	9. Elevation 3970

10. Surface Location

UL - Lot G	Section 7	Township 18S	Range 35E	Lot Idn	Feet From 1670	N/S Line N	Feet From 1650	E/W Line E	County LEA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	E-Signed By: Denise Pinkerton Title: Regulatory Specialist Date: 7/25/2013	
	SURVEYOR CERTIFICATION	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
Surveyed By: RONALD EDISON Date of Survey: 5/8/2012 Certificate Number: 3239		

Permit Comments

Operator: CHEVRON U S A INC , 4323

Well: STATE AN #015

API: 30-025-41296

Created By	Comment	Comment Date
DPINKERTON	PLATS & C-144 INFO WILL BE MAILED IN TODAY	7/25/2013
pkautz	Land s/S	7/26/2013

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323

Well: STATE AN #015

API: 30-025-41296

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	In order to seal off protectable water, surface casing must be set 25' below top of Rustler Anhydrite.