District I 1625 N. French Dr., Hobb Phone: (575) 393-6161 Fas District II 811 S. First St., Artesia, 1 Phone: (575) 748-1283 Fas

District I 1625 N. French Dr., Hobbs, NM 88240	State of I	New Mexico	Form C-10			
Phone:(575) 393-6161 Fax:(575) 393-0720	Fuerer Mine	vals and Natural	August 1, 20	011		
District II 811 S. First St., Artesia, NM 88210		rals and Natural	Permit 170875			
Phone:(575) 748-1283 Fax:(575) 748-9720	Kes	ources	WELL API NUMBER			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Oil Conserv	ation Division	30-025-41122			
Phone:(505) 334-6178 Fax:(505) 334-6170 District IV	1220 S. St	Francis Dr.	5. Indicate Type of Lease			
1220 S. St Francis Dr., Santa Fe, NM 87505	Santa Fa	NM 87505	S			
Phone:(505) 476-3470 Fax:(505) 476-3462	Santa Pe	, 1111 07505	6. State Oil & Gas Lease No.			
SUNDRY NOTICE	S AND REPORTS (ON WELLS	7. Lease Name or Unit Agreement Nam	ne ne		
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO	DEEPEN OR PLUG BACK TO	JACKSON UNIT			
A DIFFRENT RESERVIOR. USE "APPLI	CATION FOR PERMIT"	(FORM C-101) FOR SUCH	8. Well Number			
PROPOSALS.) 1. Type of Well:O			011H			
			9. OGRID Number	- 5		
2. Name of Operator	ON OIL & GAS INC		15363			
28000000	ON OIL & OAS INC		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\dashv		
3. Address of Operator	D1 1 D1 T37 75000		10. Pool name or Wildcat			
4. Well Location	Blvd., Plano, TX 75093			4		
Unit Letter B : 200 feet for Section 16 Township Pit or Below-grade Tank Application □ or Closs	24S F	dd 1980 feet from the	to the same of the			
Pit Type Depth to Groundwater	Distance from nearest fi	resh water well Distance from	n nearest surface water			
	Below-Grade Tank: Volume_	bbls; Construction 1	CO MANAGEMENT OF THE PARTY OF T			
	The state of the s	e Nature of Notice, Report				
NOTICE OF INTENTI		•	NT REPORT OF:			
PERFORM REMEDIAL WORK PLU		REMEDIAL WORK				
	ANGE OF PLANS	COMMENCE DRILLING OPN				
7.00 —	LTIPLE COMPL	CASING/CEMENT JOB				
Other:		Other: Drilling/Cement	2	X		
13. Describe proposed or completed operations. ((work.) SEE RULE 1103. For Multiple Completio 7/28/13 TD 8.5" hole @ 10725'. 7/29/13 Set 7" 26# P-110 csg @ 10715'. C 7/30/13 Test csg to 1500 psi & held 30 mi 7/12/2013 Spudded well.	ons: Attach wellbore diagram ont w/820 sx Class H; tai	of proposed completion or recompletic	on.			

Casing and Cement Program String Fluid Date

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield Clas	5 Dpth		Pres Drop	
07/13/13	Surf	FreshWater	16	13.375	54.5	J-55	0	1284	696	C		1500	0	
07/21/13	Int1	CutBrine	12.25	9.625	40	L-80	0	5208	2288	C		1500	0	
07/29/13	Prod	CutBrine	8.5	7	26	P-110	4000	10715	925	н		1500	0	
I hereby cert	tify that the	information above	ve is true an	d complete	to the bes	t of my kr	owledge	and belief	I further	ertify that any	pit or belo	w-grade	tank ha	
been/will be	constructe	ed or closed accor	ding to NM	d complete	elines 🗆, a	a general p	ermit 🗌	and belief or an (atta	I further (iched) alter	native OCD-a	proved pl	an 🗆.	tank has	
been/will be SIGNAT	CURE	ed or closed accor Electronically	ding to NM Signed	OCD guide	elines 🗆, a	general p E COO	ermit 🗀	or an (atta	ched) alter	native OCD-ap	proved pl ATE 8/1	an □. /2013		
been/will be SIGNAT	constructe TURE print na	ed or closed accor	ding to NM Signed	OCD guide	elines 🗆, a	general p E COO	ermit 🗀	or an (atta	ched) alter	native OCD-a	proved pl ATE 8/1	an □. /2013		

^{13.} Describe proposed or (work.) SEE RULE 1103. 7/28/13 TD 8.5" hole

^{7/29/13} Set 7" 26# P-