Submit within 45 da well completion			New Mexic	2239	1. WELL A	PI NO.	Kevis	ed February 15, 2012	
	Ene	Energy, Minerals and Natural				30-015-36039			
	_	Resources			2. Well Name:				
	Oi	Oil Conservation Division 1220 S. St Francis Dr.				BLACK CAT FEDERAL #004			
Santa Fe, NM 87505					3. Well Number: 004				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location: Unit: Lot:K Section:14 Township:17S Range:28E				
MARKANAN SAN					Feet from:2310 N/S Line:S				
⊠ Original				-	Feet from 5. Bottom	:2310 Hole Location	E/W Lin	ne:W	
☐ Amendment						Unit:K Lot:K Section:14 Township:17S Range:286			
					Feet from Feet from		N/S Li E/W L		
				İ	6. latitude		10 100 100 100	longitude:	
						32.834172	29213388	104.1478595641	
					7. County:	Eddy			
8. Operator Name an	nd Address:				9. OGRID:		10 Phon	e Number:	
	NERGY CORP				5. OGRID.	13837	Tu. Frion	575-748-1288	
PO Box 9	960 ovinaton Hwv								
Artesia 8									
11. Last Fracture Date: 8/1/2013 Frac Performed by: Elite Well Services LLC					12. Production Type: O				
13. Pool Code(s): 96210					14. Gross	3 667 ft to			
15. True Vertical Depth (TVD):					3,667 ft to 5,017 ft 16. Total Volume of Fluid Pumped:				
5,193 ft 17. HYDRAULIC FL	IIID COMPOSI	TION AND CON	CENTRATION:			45,719 gal	S		
17. HYDKAULIC FL Trade Name	Supplier Supplier	Purpose	Ingredients		Chemical	Maximum II		Maximum Ingredie	
0.0000000000000000000000000000000000000		120		Abstract	Service #	Concentrati Additive (%		Concentration in HF Fluid (% by mass)	
Water		Carrier Base	Water	7732-18	3-5		100%	96.13616%	
Sand (Proppant)		Fluid Proppant	Silicon Dioxide	14808-6	30-7		100%	3.53699	
Ferriplex 66	Chemplex,	Iron Control	Acetic Acid	64-19-7	100		50%	0.000299	
	LC		Citric Acid	77-92-9			30%	0.000179	
Greenhib 679	Chemplex, LC	Scale Inhibitor	Water Glycerine	7732-18-5 56-81-5			35% 35%	0.00029 0.018389	
			Trade Secret	Trade Secret			35%	0.018389	
			Water	7732-18-5			50%	0.026259	
Plexbreak 150	Chemplex, LC	Non- Emulsifier	Cocamide Diethanolamine Salt	68603-42-9			30%	3E-05%	
			Diethanolamine				20%	2E-059	
			Methyl Alcohol Trade Secret	67-56-1 Trade Secret			50% 5%	4E-059	
Plexcide 24B	Chemplex,	Biocide	Tetrahydro-3,5-				24%	0.004919	
	LC		Dimethyl-2H,					1 (1000)	
			1,3,5- Thiadiazine 2-						
			Thione				100		
			Sodium Hydroxide	1310-73	3-2		12%	0.002469	
	1000		Water	7732-18	3-5		72%	0.014749	
Plexhib 256	Chemplex,	Corrosion Inhibitor	Methyl Alcohol	67-56-1			70%	0.000129	
	LC		Propargyl Alcohol	107-19-7			8%	1E-059	
			Thiourea- Formaldehyde	68527-4	19-1		30%	5E-05%	
			Copolymer Alcohol	Trade S	ocrot		30%	5E-059	
			Ethoxylate	made S	eu et		30%	DE-U59	
			Surfactants	Te- 2- 0	n arc t		4007	AF A==	
Plexsurf 240E	Chemplex,	Surfactant	N-Olefins Methyl Alcohol	Trade S 67-56-1			10% 20%	2E-059 2E-059	
, ioxodii E ioE	LC	22	Alcohol Ethoxylate	Trade Secret			20%	2E-05%	
			Surfactants Water	7732-18	3-5		80%	8E-059	
15% Hydrochloric	CNR	Acid	36%	7647-01-0			18.8%	0.002269	
Acid			Hydrochloric Acid						
			Water	7732-18	3-5		81.2%	0.009759	
Plexslick 953	Chemplex,	Friction Reducer	Alcohol	Trade Secret			8%	0.011529	
	LC		Ethoxylate Surfactants						
			Hydrotreated	64742-4	17-8		30%	0.043219	
			Petroleum				A		
			Distillate Water	7732-18	3-5		31%	0.04465%	
			Polyacrylamide-				31%	0.04465%	
			Co-Acrytic Acid						

E-mail Address: deanap@mackenergycorp.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

Printed Name: Deana Weaver

Title: Production Clerk

Signature: Date: Signed Electronically 8/2/2013