District I

Forn	n (C-103	
August	1.	2011	

1625 N. French Dr., Hobbs, NM 88240								August 1, 2011				
Phone:(575) 393-6161 Fax:(575) 393-0720 District II Energy, Minerals and Natural							Permit 171194					
811 S. First St., Artesia, NM 88210	First St., Artesia, NM 88210 Resources					7	WELL API NUMBER 30-025-40976					
Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Oil Conservation Division											
Phone:(505) 334-6178 Fax:(505) 334-6170	1220 9	S St I	Franc	is Dr		5	. Indicate	Туре о	f Lease			
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505							S					
Phone:(505) 476-3470 Fax:(505) 476-3462	Santa	a Fe, l	NIVI 8	5/303		6	State C	il & Gas	Lease 1	No.		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOS A DIFFRENT RESERVIOR. USE "APPLI	SALS TO DRILL O	R TO DE	EEPEN (OR PLUC		то	233	OGI 9				
PROPOSALS.)						8	. Well N		NO.			
1. Type of Well:O								(002H			
2. Name of Operator						9	9. OGRID Number					
MURCHIS	ON OIL & GAS II	NC						1	5363			
Address of Operator 1100 N firm Victor	Divid Diana TV	75002				1	0. Pool :	name or	Wildcat			
	Blvd., Plano, TX	/3093										
Well Location Unit Letter O : 200 feet fro	m the S	line and	19	80	feet from	rha	E	line				
Section 9 Township	248		ge	33E		MPM		Lea	Cou	ntv		
						20.0000		ST. 2. 2.	3000000	(12)		
	11. Elevation (Sh			B, BT, GF	R, etc.)							
		3616	GR									
Pit or Below-grade Tank Application or Closs	we_											
Pit Type Depth to Groundwater	Distance from n		water w		_ Distan			rface wat	er			
	Below-Grade Tank: Vo				Construc			_		-77		
12. Check Appro	The state of the s	idicate I	Nature						_			
NOTICE OF INTENTI					UBSEQ	UENT						
PERFORM REMEDIAL WORK D		1000		IAL WO		and the second	1000	LTER (
TEMPORARILY ABANDON CHA		3.535		NCE DR		OPNS.		LUG Al	ND AB.	ANDO	N \square	
PULL OR ALTER CASING MU. Other:	LTIPLE COMPL			CEMEN							-	
Otner:		(Other: D	rilling/C	Cement						\times	
13. Describe proposed or completed operations. (6 work.) SEE RULE 1103. For Multiple Completio 7/28/13 TD 8.5" hole @ 10770'. 7/29/13 Set 7" 26# P-110 csg @ 10765'. C Pressured up to 4000 psi. 7/30/13 WOC 6 hrs & began drilling cmt of 8/2/13 Circulated hole clean & ran CBL; T 8/3/13 Perform FIT @ EMW 10.5 ppg; C 7/10/2013 Spudded well.	ons: Attach wellbore d omt w/1065 sx Clas out of 7" csg. OC @ 9600'. Test	iagram of paids H; tail	proposed w/157 s	completion	n or recon	pletion. ace w/3						
Casing and Cement Program Date String Fluid Type Size Size 07/11/13 Surf FreshWater 16 07/18/13 Int1 CutBrine 12.25 07/29/13 Prod CutBrine 8.5	Size lb/ft 13.375 54.5 9.625 40	Grade	Est TOC 0 0	Dpth Set 1300 5216 10765	Sacks 728 2528 1222	Yield	Class C C H		Pres Held 1500 1500			
The state of the s					T E							
I hereby certify that the information above is true a been/will be constructed or closed according to NI SIGNATURE Electronically Signed	MOCD guidelines ,	a general p E COC	permit 🗌	and belief or an (atta	t I forther ached) alte	mative C	CD-appr	t or belowed pla FE 8/7/	n 🗆.	tank ha	8	
Type or print name Michael Daughert	y E-mail ad	dress co	ottrell@	jdmii.co	m	Telep	hone l	No. 972	-931-0	700		
For State Use Only: APPROVED BY: Paul Kautz	TITLE Geologist DATE 8/8/2013						13 4:39	:31 PI	M			