well completion	Ene	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division			1. WELL	API NO. 30-039-30	Service Co.	sed February 15, 201	
	0				2. Well Name: SAN JUAN 28 6 UNIT #110N				
1220 S. St Francis Dr. Santa Fe, NM 87505					3. Well Number: 110N				
HVDDAIIII	C EDACTIII			909		e Hole Location		07N p 06	
M Original	C FRACTUI	RING FLUIL	DISCLOSUR	_	Feet fro	m:747 m:1702	N/S Li E/W L	ship:27N Range:06 ine:S ine:W	
☐ Amendmen	t				Unit:N		:25 Towns	ship:27N Range:06	
					Feet fro Feet fro 6. latitu	m:1702		ine:S ine:W itude:	
					7. Count	0 y:		0	
8. Operator Name an	d Address:				9. OGRIE	Rio Arriba	10. Phon	e Number:	
3401 E. 3 FARMING	OTH STREET STON 87402		AS COMPANY LP			14538		505-326-9518	
11. Last Fracture Date	e: 4/24/2013	Frac Performe	d by: Baker			uction Type: G			
13. Pool Code(s): 71599, 72319						14. Gross Fractured Interval: 4,850 ft to 7,654 ft 16. Total Volume of Fluid Pumped:			
15. True Vertical Dep 7,693 ft					16. Total	152,796 ga		d:	
17. HYDRAULIC FL Trade Name	UID COMPOSI Supplier	Purpose	CENTRATION: Ingredients		Chemical Service		on in	Maximum Ingredient Concentration in H	
Water	Operator	Carrier	Water	7732-1	8-5	714411111111111111111111111111111111111	100%	Fluid (% by mass) 60.1181	
KCI	Operator	Clay Stabilizer	Potassium Chloride	7447-40-7			100%	1.214389	
HCI, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	chloric 7647-01-0			15%	0.117289	
Alpha 1427	Baker	Biocide	Water Didecyl Dimethyl	7732-1 7173-5			85% 10%	0.664619 0.004219	
	Hughes		Ammonium Chloride						
			Ethanol Glutaraldehyde	64-17-5		8	5% 30%	0.002119 0.012649	
			Quaternary Ammonium	68424-	85-1		5%	0.002119	
GBW-5	Baker	Breaker	Ammonium	7727-5	4-0		100%	0.006749	
CI-27	Hughes Baker	Corrosion	Phosphate Fatty Acids	Trade S					
	Hughes	Inhibitor	Methanol Olefin	67-56-1 Trade S		8	60% 5%	0.001729 0.000149	
			Polyoxyalkylenes Propargyl	Trade 9			30% 10%	0.000869	
CorrSorb 3600,	Baker	Corrosion	Alcohol Acid Phosphate	9046-0	1-9		5.47%	0.001329	
25 lb pail	Hughes	Inhibitor	Ester Crystalline Silica	14808-60-7			1%	0.000249	
			Quartz Diatomaceous	91053-	39-3		80%	0.019269	
			Earth, Calcined Quaternary Ammonium	61789-	71		15.06%	0.003639	
FAW-22, 260 gal. tote	Baker	Foamer	Chloride Alkyl Sulfate	Trade Secret Trade Secret 67-63-0 68439-57-6			1%	0.006769	
	Hughes		Ammonium Alkyl Ether Sulfate			0	10%	0.022529	
			Isopropanol Sodium				30% 30%	0.067579 0.067579	
MaxPerm-20A,	Baker	Friction	Sulfonate Aliphatic	Trade Secret		8	30%	0.009429	
265 gallon tote	Hughes	Reducer	Oxyalkylated Trade		Secret		5%	0.001579	
Ferrotrol 300L	Baker	Iron Control	Alcohol Citric Acid	77-92-9			60%	0.003649	
Nitrogen	Hughes Baker	Nitrogen	Liquid Nitrogen	7727-37-9			100%	23.558679	
Sand, Brown,	Hughes Baker	Proppant	Crystalline Silica	14808-60-7			100%	13.990169	
20/40 ScaleSorb 3, (25#	Hughes Baker	Scale	(Quartz) Amino Alkyl	Trade Secret		8	30%	0.005789	
pail) GasFio G, 330 gal	Hughes Inhibitor		Phosphonic Acid Crystalline Silica: Quartz	14808-	60-7		1%	0.000199	
			(SiO2) Diatomaceous Earth, Calcined	91053-	39-3		100%	0.019269	
	Bakar	Surfactant	Phosphonic Acid	13598- 67-56-1			1% 30%	0.000199	
tote 330 gai	Hughes	Surraciant	Methanol Mixture of	Trade 9			60%	0.016339	
			Surfactants Water	7732-1	8-5		50%	0.027229	
							0% 0%	09	
							0% 0%	09	
						,	0% 0%	09	
							0% 0%	09	
							0%	09	
							0%	09	

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

Date:

E-mail Address:

8/9/2013

patsy.l.clugston@conocophillips.com