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| Submit within 45 days of well completion | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 | Revised February 15, 2012 | | | | |
| | | 1. WELL API NO: 30-015-41002 | | | | |
| | | 2. Well Name: GISSLER B #094 | | | | |
| | | 3. Well Number: 094 | | | | |
| HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment | | 4. Surface Hole Location: Unit:H Lot:H Section:8 Township:17S Range:30E Feet from:1750 N/S Line:N Feet from:990 E/W Line:E | | | | |
| | | 5. Bottom Hole Location: Unit:H Lot:H Section:8 Township:17S Range:30E Feet from:1750 N/S Line:N Feet from:990 E/W Line:E | | | | |
| | | 6. latitude: longitude: 32.8515926008795 - 103.98887351945 | | | | |
| | | 7. County: Eddy | | | | |
| | | | | | | |
| 8. Operator Name and Address: BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102 | | 9. OGRID: 3080 | | 10. Phone Number: 817-332-5108 | | |
| 11. Last Fracture Date: 7/11/2013 Frac Performed by: CUDD | | 12. Production Type: O | | | | |
| 13. Pool Code(s): 96718 | | 14. Gross Fractured Interval: 4,372 ft to 4,622 ft | | | | |
| 15. True Vertical Depth (TVD): 5,881 ft | | 16. Total Volume of Fluid Pumped: 966,742 gals | | | | |
| 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: | | | | | | |
| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | Maximum Ingredient Concentration in Additive (% by mass) | Maximum Ingredient Concentration in HF Fluid (% by mass) |
| Water | Halliburton | Carrier / Base Fluid | | 7732-18-5 | 100% | 96.55037% |
| Sand | Cudd | Proppant | Silicon Dioxide | 14808-60-7 | 100% | 3.31531% |
| FR-601 | SNF | Friction Reducer | Copolymer of acrylamide and sodium acrylate | 25987-30-8 | 100% | 0.0884% |
| | | | Isoparaffinic Solvent | 64742-47-8 | 100% | 0.0884% |
| | | | Water | 7732-18-5 | 100% | 0.0884% |
| | | | Nonylphenol | 9016-45-9 | 100% | 0.0884% |
| | | | Sorbitan Monooleate | 1338-43-8 | 100% | 0.0884% |
| SI-106 | Oilfield Solutions, Inc. | Scale Inhibitor | Hydrochloric Acid | 6747-01-0 | 100% | 0.04591% |
| | | | Phosphonate Compound | Proprietary | 60% | 0.02755% |
| 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. | | | | | | |
| Signature: Signed Electronically | | Printed Name: Leslie Garvis | | Title: Regulatory Coordinator | | |
| Date: 8/14/2013 | | | | | | |
| E-mail Address: lgarvis@burnettoil.com | | | | | | |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.