District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources**

Santa Fe, NM 87505

Oil Conservation Division 1220 S. St Francis Dr.

Form C-101 Revised July 18, 2013

Permit 171722

APPLICATION FOR PERMIT TO DRILL,	RE-ENTER, DEEPEN	, PLUGBACK, OR ADD A ZONE
----------------------------------	------------------	---------------------------

1 100-500	tor Name and Address	2. OGRID Number		
1572,000	RON U S A INC ndy Stedman-Daniel	4323 3. API Number 30-025-41344		
	ston, TX 77252			
1100	3101, 171 //252			
4. Property Code	5. Property Name	6. Well No.		
29923	CENTRAL VACUUM UNIT	181		

7. Surface Location

		1		7.0	diffact Loc	ution	20	9 (3)	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	36	17S	34E	L	1420	S	730	W	LEA

8. Proposed Bottom Hole Location

- 6				0.	Troposco	Dottom II	ore Location			
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	L	36	17S	34E	L	1420	S	730	W	Lea

9. Pool Information

VACUUM;GRAYBURG-SAN ANDRES	62180
----------------------------	-------

Additional Well Information

11. Work Type 12. Well Type New Well OIL		13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3992
16. Multiple 17. Proposed Depth N 5300		18. Formation San Andres	19. Contractor	20. Spud Date
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water

⊠ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type Hole Size Casing		Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	1500	1300	
Int1	11	8.625	32	3200	750	
Prod	7.875	5.5	17	5300	1150	

Casing/Cement Program: Additional Comments

SURF:13.6PPG,1.72FT3/SK,8.759GPS MIX WTR,TOC-SURF.INTER:LEAD,12.8PPG, 1.97FT3/SK,10.850GPS MIX WTR,TOC-SURF.TAIL:14.2PPG,1.51FT3/SK,7.334GPS MIX WTR,TOC-SURF.PROD:LEAD:13.5PPG,1.27FT3/SK,6.096GPS MIX WTR,TOC-SURF TAIL: 16.00PPG,1.12FT3/SK,3.495GPS MIX WTR, TOC-SURF.

22 Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1500	
Blind	5000	3000	
Pipe	5000	3000	

best of my knowledge and beli		OIL CONSERVATION DIVISION Approved By: Paul Kautz				
I further certify I have comp 19.15.14.9 (B) NMAC □, if	olied with 19.15.14.9 (A) NMAC 🛮 and/or applicable.					
Signature:						
Printed Name: Electronic	ally filed by Denise Pinkerton	Title: Geologist				
Title: Regulatory Special	ist	Approved Date: 8/15/2013	Expiration Date: 8/15/2015			
Email Address: leakejd@	chevron.com					
Date: 8/14/2013	Phone: 432-687-7375	Conditions of Approval Attached				

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-102 August 1, 2011

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	And the second s		And the same of the same
API Number	2. Pool Code		3. Pool Name
30-025-41344	62180	VACUUM;GI	RAYBURG-SAN ANDRES
4. Property Code	5. Proper	ty Name	6. Well No.
29923	CENTRAL VA	CUUM UNIT	181
7. OGRID No.	8. Operat	or Name	9. Elevation
4323	CHEVRON	USAINC	3992

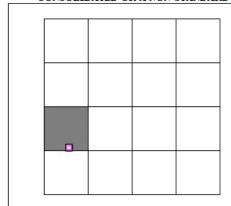
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	36	17S	34E		1420	S	730	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
	cated Acres	13.	Joint or Infill		14	Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist Date: 8/14/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD EIDSON Date of Survey: 7/26/2013 Certificate Number: 3239

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: CENTRAL VACUUM UNIT #181 API: 30-025-41344

Created By	Comment	Comment Date	
DMULL	S/s checked by DM	8/15/2013	

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323

Well: CENTRAL VACUUM UNIT #181

API: 30-025-41344

OCD Reviewer	Condition	
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines	
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	
pkautz	In order to seal off protectable water, surface casing must be set 25' below top of Rustler Anhydrite	