Submit within 45 days of well completion	**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505**	Revised February 15, 2012

Submit within 45 days of well completion

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Revised February 15, 2012

1. WELL API NO.
30-015-39258

2. Well Name:
STATE B 33 DA #001H

3. Well Number:
001H

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:D Lot:D Section:33 Township:19S Range:25E
Feet from:380   N/S Line:N
Feet from:150   E/W Line:W

5. Bottom Hole Location:
Unit:A Lot:A Section:33 Township:19S Range:25E
Feet from:383   N/S Line:N
Feet from:340   E/W Line:E

6. latitude: 32.6234364884185   longitude: -104.497793801606

7. County: Eddy

8. Operator Name and Address:
MEWBOURNE OIL CO
Po Box 5270
Hobbs 88241

9. OGRID: 14744

10. Phone Number: 575-393-5905

11. Last Fracture Date: 7/18/2013   Frac Performed by: Baker Hughes

12. Production Type: O

13. Pool Code(s): 97565

14. Gross Fractured Interval: 2,450 ft to 2,526 ft

15. True Vertical Depth (TVD): 2,500 ft

16. Total Volume of Fluid Pumped: 1,860,810 gals

17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	93.32913%
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-54-0	100%	0.00271%
Enzyme G-I	Baker Hughes	Breaker	No Hazardous Ingredients	NA	100%	0.04715%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.02036%
			Water	7732-18-5	30%	0.00814%
Clay Master-5C	Baker Hughes	Clay Control	Oxyakylated Amine Quat	138879-94-4	60%	0.00721%
MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Aliphatic Hydrocarbon	Trade Secret	30%	0.00893%
			Oxyalkylated Alcohol	Trade Secret	5%	0.00149%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.22216%
			Petroleum Distillate Blend	8042-47-5	70%	0.51838%
			Petrolum Distillate Blend	64742-55-8	70%	0.25919%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.04613%
			Propylene Glycol	57-55-6	30%	0.02768%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	5.41402%
Ingredients shown above are subject to 29 CFR 1910			Anionic Terpolymer	Trade Secret	0%	0.0178557%
			EDTA	64-02-8	0%	1.49E-05%
			Hemicellulase Enzyme Concentrate	9025-56-3	0%	0.0014144%
			Inorganic Salt	7647-14-5	0%	0.001488%
			Oxyalkylated Fatty Acid Derivative	Trade Secret	0%	0.001488%
			Polyol Ester	Trade Secret	0%	0.001488%
			Water	7732-18-5	0%	0.0635871%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically   Printed Name: NM Young   Title: Manager
Date: 8/23/2013
E-mail Address: myoung@mewbourne.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.