For	n	C-	-1	0	6
August	1	. 2	0	1	1

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 August 1, 2011 Permit 172402 WELL API NUMBER			
Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>	Oil Conserv		sion	30-015	41521		
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170		Francis D		5. Indicate Type of	Lease		
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505				P	1		
Phone:(505) 476-3470 Fax:(505) 476-3462	Santa Fe	, NM 8750	15	6. State Oil & Gas	Lease No.		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOS A DIFFRENT RESERVIOR. USE "APPLI PROPOSALS.)		DEEPEN OR PL			init Agreement Name 32 FEE		
1. Type of Wett:O				00	02H		
2. Name of Operator				9. OGRID Number			
COG O	PERATING LLC			229	9137		
Address of Operator One Concho Center, 600 V	V. Illinois Ave, Midland,	TX 79701		10. Pool name or W	/ildcat		
4. Well Location Unit Letter C: 190 feet for Section 32 Township Pit or Below-grade Tank Application □ or Closs Pit Type Depth to Groundwater	258 F 11. Elevation (Show whe 29	75 GR	E NMPM GR, etc.)	Eddy	County		
	Below-Grade Tank: Volume_	A CONTRACTOR OF THE PARTY OF TH	bls; Construction N	A STATE OF THE STA			
12. Check Appro NOTICE OF INTENTI PERFORM REMEDIAL WORK PLU TEMPORARILY ABANDON CHA PULL OR ALTER CASING MU	JG AND ABANDON ANGE OF PLANS	REMEDIAL W	SUBSEQUEN ORK DRILLING OPN	or Other Data NT REPORT O ALTER C. B. PLUG AN	ASING		
Other:		Other: Drillin	g/Cement		×		
13. Describe proposed or completed operations. ((work.) SEE RULE 1103. For Multiple Completic 08/21/13 TD 17 1/2" hole @ 350'. Set 13 to 1500#. Drilled out 5' below FS w/ 10# 108/22/13 TD 12 1/4" hole @ 2300'. Set 9 WOC 18 hrs. Test csg to 1500# for 30 min	ons: Áttach wellbore diagram 3/8" 48# H-40 csg @ 350 brine - no loss of circulat 5/8" 36# J-55 @ 2300'. C	of proposed comple V. Cmt w/350 sx ion. Cmt w/ 500 sx cla	tion or recompletion class C. Circ 87	n. sx to surface. WC	OC 18 hrs. Test csg		

Casing and Cement Program Date String Fluid Type

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	
08/21/13	Surf		17.5	13.375	48	H40	0	350	350		C		1500		
08/22/13	Int1		12.25	9.625	36	J55	0	2300	750		С		1500		
I hereby certi been/will be	fy that the i	nformation or closed a	above is tr	ve and com	plete to the	best of my	knowle	dge and b	elief. I fixti (attached) :	er certify	that any e OCD-ap	pit or bel	ow-grade lan	tank ha	S
I hereby certi been/will be SIGNAT Type or p	constructed URE E orint nan	or closed a lectronic	according to ally Signe	NMOCD a	uidelines -	□, a gener ΓLE Pr	al permit oduction	or an n Repor	(attached) ting Mgr	lternativ	ocD-ap	ATE 9/4	lan []. 4/2013	432-68 7443	