		State of New Mexico			Revised February 15, 2012 1. WELL API NO.				
		Energy, Minerals and Natural Resources Oil Conservation Division			30-015-40876 2. Well Name: GERONIMO 28 STATE SWD #002				
1220 S. St Fran Santa Fe, NM				-	3. Well Nu	mber: 002			
HYDRAULI	C FRAC			3.22		Hole Locat		ip:17S Range:28E	
HYDRAULIC FRACTURING FLUID DISCLOSURE					Feet from: 2135 N/S Line: S Feet from: 690 E/W Line: E				
□ Amendment					5. Bottom	Hole Locati	on:		
Amendmen					Feet from Feet from 6. latitude	:2135 :690	N/S Lin E/W Lin		
						32.8028	94575842	- 104.17511786842	
					7. County:	Eddy			
8. Operator Name an					9. OGRID		10. Phone l		
APACHE 303 Vete Suite 300 Midland 7			873		432-818-1062				
11. Last Fracture Date: 8/15/2013 Frac Performed by: Baker Hughes						12. Production Type:			
13. Pool Code(s): 96136					14. Gross Fractured Interval: 7,434 ft to 9,150 ft				
15. True Vertical Depth (TVD): 9.150 ft					16. Total Volume of Fluid Pumped: 49,476 gals				
	UID COM	Purpose	NCENTRATION:	ICAS#1	Chemical		Ingredient	Maximum Ingredier	
ITade Name	Supplier	Tulpose	ingredients		Service #	Concentra		Concentration in HF	
Water HCI, 10.1 - 15%	Operate Baker	or Carrier Acidizing	Water Hydrochloric	7732-1 7647-0		100% 15%		61.82415% 5.65052%	
	Hughes	3	Acid Water	7732-18-5		8	85%	32.01963%	
CI-31	Baker Hughes	Corrosion Inhibitor	Aromatic Aldehyde	Trade S	Secret	30% 0.02043			
			Benzyl Chloride Cyclic Alkanes	100-44 Trade S			1% 5%	0.00068%	
			Formic Acid	64-18-6	6		60%	0.04086%	
			Isopropanol Methanol	67-63-0			10% 5%	0.00681%	
			Organic Sulfur	Trade S			5%	0.00341%	
			Oxyalkylated Oxyalkylated	Trade S	Secret		30%	0.02043%	
			Fatty Acid Quaternary	Trade S	Secret	V.	30%	0.02043%	
		The same of the sa	Ammonium Compound	Trade c	ocorot		30 70	0.020437	
BioSealers	Baker	Degradable Sealers		9000-7			100%	0.03927%	
AG-12	Hughes Baker	Gelling	Glutaraldehyde Acrylic Polymers	111-30 26006-	006-22-4		1% 50%	0.00039% 0.01687%	
	Hughes	S Agent	Distillates, Petroleum, Hydrotreated Middle	64742-	47-8		21.1%	0.00712%	
Ferrotrol 280L	Baker	Iron Control		60-24-2	60-24-2		100%	0.13758%	
	Hughes		Ammonium Hydroxide	1336-2	1-6		5%	0.00688%	
NE 22 EE gollon	Bakar	Non-	Cupric Chloride	7447-3			5% 30%	0.00688% 0.01875%	
NE-23, 55 gallon drum	Baker Hughes		900 No. 100 No. 100	273227F20			855888	265.45,053.0	
Ingredients shown above are subject to 29 CFR			2-Mercaptoethyl Alcohol Alkylene Oxide	60-24-2 Trade Secret			0%	0.0023836%	
1910			Block Polymer						
			Benzyl Chloride Diethylene	100-44		8	0%	0.0006249% 6.81E-05%	
			Glycol Ethoxylated	9016-45-9		<i>-</i>	0%	0.0031247%	
			Nonylphenol Fatty Acid Esters	67701-	32-0		0%	0.0006412%	
			Fatty Acid Oxyalkylate	70142-			0%	6.75E-05%	
			Glycol Ether	Trade 9			0%	0.0031247%	
			Methyl salicylate Olefin Sulfonate	119-36 Trade 9		8	0%	0.0374963%	
			Oxyalkylated Alkylphenol	9016-4			0%	0.0006075%	
			Polyester Quaternary Amine	Trade S			0% 0%	0.0093741% 0.0187482%	
			Compounds Quaternary Ammonium Compound	Trade Secret			0%	0.0030646%	
			Water	7732-18-5			0%	0.0696834%	
				1000 0	0.7	100	0.07	0.00000000	
			Xylene diester of sulfosuccinic	1330-2 2673-2			0% 0%	0.0002025% 0.0001687%	
18. I, as Operator, he	reby certif	y that the information :	diester of	2673-2	2-5	mplete to th	0%	0.0001687%	
		y that the information sectronically	diester of sulfosuccinic acid sodium salt	2673-2 e form is t	2-5 rue and co		0% ne best of my	0.0001687%	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the