

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-025-25165				
		2. Well Name: H T MATTERN NCT B #021				
		3. Well Number: 021				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:G Lot:G Section:31 Township:21S Range:37E Feet from:2310 N/S Line:N Feet from:2310 E/W Line:E				
		5. Bottom Hole Location: Unit:G Lot:G Section:31 Township:21S Range:37E Feet from:2310 N/S Line:N Feet from:2310 E/W Line:E				
		6. Latitude: 32.4362654224025 Longitude: -103.201119844214				
		7. County: Lea				
		8. Operator Name and Address: CHEVRON U S A INC Attn: Sandy Stedman-Daniel P.O. Box 2100 Houston 77252				
9. OGRID: 4323		10. Phone Number: 505-333-1941				
11. Last Fracture Date: 8/16/2013		Frac Performed by: BAKER HUGHES				
12. Production Type: O						
13. Pool Code(s): 6660		14. Gross Fractured Interval: 6,481 ft to 6,691 ft				
15. True Vertical Depth (TVD): 5,942 ft		16. Total Volume of Fluid Pumped: 89,838 gals				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
SAND, WHITE, 16/30	BAKER HUGHES	PROPPANT	CRYSTALLINE SLICA (QUARTZ)	14808-60-7	100%	17.04375%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Cindy Herrera-Murillo		Title: Permitting Specialist		
Date: 9/5/2013						
E-mail Address: eeof@chevron.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.