Form	n	C-	10	E
August	1	2	01	

DATE 9/5/2013 1:07:11 PM

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>	State of New Mexico Energy, Minerals and Natural		Form C-10 August 1, 201 Permit 17283				
811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> Oil Conservation Division			WELL API NUMBER				
		ision	30-025-40948				
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>	1220 S. St Francis Dr.			Indicate Type of Lease     S     S     State Oil & Gas Lease No.			
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462  Santa Fe, NM 87505		05					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO			7. Lease Name or Unit Agreement Name CORAZON STATE UNIT				
À DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well Number 006H			
1. Type of Well:O	1. Type of Wett:O						
2. Name of Operator	9. OGRID Number						
COG OPERATING LLC				229137			
3. Address of Operator  One Concho Center, 600 V	V Illinais Assa Midle	TV 70701		10. Pool name or	Wildcat		
4. Well Location	v. Illillois Ave, Iviida	ind, 124 /9/01					
		ne and 330	feet from the	W line			
Section 10 Township	218	Range 3	3E NMPM	Lea	County		
Pit or Below-grade Tank Application ☐ or Closs Pit Type Depth to Groundwater		whether DR, KB, BT 3843 GR est fresh water well	107713	n nearest surface wa	ter		
1000 COC 07 06 70 Use 10 10 10 10 10 10 10 10 10 10 10 10 10	Below-Grade Tank: Volum		bbls; Construction N	<del></del>			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUE: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK			NT REPORT OF:  □ ALTER CASING □				
TEMPORARILY ABANDON CHA			DRILLING OPN		ND ABANDON		
			CASING/CEMENT JOB				
Other:		Other: Drilli	Other: Drilling/Cement				
13. Describe proposed or completed operations. ((work.) SEE RULE 1103. For Multiple Completic 08/24/13 TD 17 1/2" hole @ 1940'. Set 13 18 hrs. Tested csg to 1500# for 30 min. D 08/27/13 TD 12 1/4" hole @ 5563'. Set 13 sx. Cmt 2nd stage w/ 2175 sx. Tailed in w FS w/10# brine - no loss of circulation. 8/	ons: Attach wellbore diag 3 3/8" 68# J-55 csg @ brilled out 5' below FS 3 3/8" 40# L-80 @ 55/ 7 100 sx. Circ 6 sx to:	am of proposed comp 1940'. Cmt w/ 102 w/ 10# brine - no 63'. Set ECP @ 43 surface. WOC 18 B	letion or recompletion 20 sx class C. Tail loss of circulation 03'. Cmt 1st stage	n. led in w/ 250 sx. 1. e w/ 260 sx Clas	Did not circ. WOC		
Casing and Cement Program							
Date String Fluid Hole	Csg Weight Size Ib/ft Gra	de Est Dpth	Sacks Yield	Class Dpth	Pres Pres Oper		
08/21/13 Surf 17.5 1	Size lb/ft 3.375 68 J59		1270	С	Held Drop Hole 1500		
08/27/13 Int1 12.25	9.625 40 L-8	0 5563	2735	С	1500		
I hereby certify that the information above is true to been will be constructed or closed according to NI SIGNATURE Electronically Signed Type or print name Diane Kuykendall	MOCD guidelines □, a g TITLE	eneral permit or an Production Repo	i (attached) alternative rting Mgr	e OCD-approved pt DATE 9/5	an □. 5/2013		

For State Use Only:
APPROVED BY: Paul Kautz TITLE Geologist