District I

SWD:DEVONIAN

Depth to Ground water

Type

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 173084

1 Opporator N	Name and Add	nee					-		,	K, OR ADL		Number		
			DUCTION	DMDANIV LD							2. 00111	6137		
			DUCTION CO	JIMPANY, LP										
-	33 W. Sherid										3. API N			
0	klahoma City	, OK 73	102									30-015-41649	9	
4. Property C	Code			5. Property Name							6. Well N	lo.		
40	0125			Cotton	Draw U	nit SWD						181		
							7. Sur	face Location						
JL - Lot	Section		Township	Range		Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
Н	Ď.	36	24	4S	31E		Н	1568	N	1	189	E		Eddy
						8. Prop	osed E	Bottom Hole Location	n					
	Section		Township	Range		Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
JL - Lot	Section							1568						

### 9. Pool Information

96101

Distance to nearest surface water

Manufacturer

		Additional Well In	formation		
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3511	
16. Multiple N	17. Proposed Depth 19770	18. Formation Devonian	19. Contractor	20. Spud Date 10/1/2013	

Distance from nearest fresh water well

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	26	20	94	750	1750	0
Int1	17.5	13.375	68	4400	1910	0
Int2	12.25	9.625	47	11650	1930	3500
Prod	8.5	7	32	16742	800	10500
Surf	5.875	0	0	19770	0	0

#### Casing/Cement Program: Additional Comments

20" Surface: Tail: 1750 sx CI C Cmt +2% CACI2 +3#Kol seal/sk @ 14.8 ppg, Yield: 1.33 cf/sk, TOC @ Surf. 13-3/8" 1st Inter: Lead: 1360 sx CI C Cmt + 2% bwoc CACI2 + 0.125 lbs/sk Poly-E-Flake + 4% bwoc Bent + 70.1% FW, 12.9 ppg, Yld: 1.85 ct/sk, TOC @ surf, Tail: 550 sx CI C Cmt + 2% bwoc CACl2, Yld: 1.33 ct/sk 9-5/8" 2nd Inter: Lead: 1460 sx (65:35) CI C Cmt.Poz (Fly Ash): + 5% bwow NACI + 0.125 lbs/sk Poly-E-Flake + 6% bwoc Bent + 70.9% FW, 11.5 ppg, Yld: 2.57 cf/sk, TOC @ 3500, Tail: 470 sx CI C Cmt + 0.125 lbs/sk Poly-E-Flake + 63.5% Wtr, 14.4 ppg, Yld: 1.33 cf/sk. 7" Prod: Tail: 800 sx (50:50) Cl H Cmt.Poz (Fly Ash) + 1 lb/sk NACl + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.1% bwoc HR-601 + 2% bwoc Bent + 58.8% FW, 14.5 ppg, Yld: 1.22 cf/sk TOC for All Strings: Surface: 0, 1st Intermediate: 0, 2nd Intermediate: 3,500, Production: 10,500' ft Note: This will be an open hole completion, thus the hole interval is deeper than the 7" production casing depth.

22. Proposed Blowout Prevention Program

Test Pressure

Working Pressure

Allidal				3000		
2	•			89	·	
23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSERVATI	ON DIVISION	
Printed Name:	Electronically	filed by Randy Bolle	es	Approved By:	Randy Dade	
Title: Manager, Regulatory Affairs			Title:	District Supervisor		
Email Address:	randy.bolles	@dvn.com		Approved Date:	9/11/2013	Expiration Date: 9/11/2015
Date: 9/10/2013 Phone: 405-228-8588			Conditions of Appr	oval Attached	925	

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District III

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 173084

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-41649	2. Pool Code 96101	3. Pool Name SWD;DEVONIAN
4. Property Code 40125	Property Name     Cotton Draw Unit SWD	6. Well No. 181
7. OGRID No. 6137	Operator Name     DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3511

10 Surface Location

	10. Surface Location									
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
-	Н	36	248	31E	C1200000	1568	N	1189	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres			13. Joint or Infill		14. Consolidation C	ode		15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

organization either owns a wo a right to drill this well at this l	OPERATOR CERTIFICATION  tion contained herein is true and complete to the best of my knowledge and belief, and that this  rking interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has  ocation pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling  oling order heretofore entered by the division.
E-Signed By: Randy	Bolles
Title: Manag	er, Regulatory Affairs
Date: 9/10/2	013
I hereby certify that the well lo and that the same is true and o	SURVEYOR CERTIFICATION cation shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, correct to the best of my belief.
Surveyed By: Frank	Jaramillo
Date of Survey: 8/2/20	13
Certificate Number: 12797	

Form APD Comments

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### State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# **PERMIT COMMENTS**

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-41649
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	Cotton Draw Unit SWD #181

Created By	Comment	Comment Date
priechers	The BOP system used to drill the 26" hole will consist of a 30" 2M Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order 2 as a 2M system prior to drilling out the casing shoe. The BOP system used to drill the 17-1/2" hole will consist of a 20" 2M Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order 2 as a 2M system prior to drilling out the casing shoe. The BOP system used to drill the 12-1/4" and 8-1/2" holes will consist of a 13-5/8" 5M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil	9/10/2013
priechers	The BOP system used to drill the 12-1/4" and 8-1/2" holes will consist of a 13-5/8" 5M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order 2 as a 5M system prior to drilling out the casing shoe.	9/10/2013
priechers	The BOP system used to drill the 12-1/4" and 8-1/2" holes will consist of a 13-5/8" 5M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order 2 as a 5M system prior to drilling out the casing shoe.	9/10/2013
priechers	The BOP system used to drill the 12-1/4" and 8-1/2" holes will consist of a 13-5/8" 5M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order 2 as a 5M system prior to drilling out the casing shoe.	9/10/2013
priechers	The pipe rams will be operated and checked as per Onshore Order No 2. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 5,000 psi WP.	9/10/2013
CSHAPARE	Well Type: SWD	9/11/2013

Permit 173084

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### State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 173084

Form APD Conditions

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ı	CERIVIII	COMDI	IIUNS UF	AFFRUVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-41649
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	Cotton Draw Unit SWD #181

OCD Reviewer Condition