District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 173023

	ne and Address OPERATING LL	С						300.0	2. OGRID Number 229137		
	Concho Center and, TX 79701								3. API Number 30-025-4140	1	
4. Property Cod 401:			5. Property Name [40123] GUI	NNER 5 FEE					6. Well No. 001H		
				7.	. Surf	ace Location					
UL - Lot	Section	Township	Range	Lot Idn		Feet From	N/S Line	Feet From	E/W Line	County	101
Α	5	268	34E		Α	660	N	1	90 E	1	Lea
				8. Propos	sed B	ottom Hole Locatio	on				
UL - Lot	Section	Township	Range	Lot Idn		Feet From	N/S Line	Feet From	E/W Line	County	
D	5	269	3 34E		D	660	N	31	30 W		Lea

3.	. Fooi illioithadon	
WILDCAT;BONE SPRING		97892

Additional Well Information

		Additional Wolf III	ormadon		
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3335	
18. Multiple N	17. Proposed Depth 14938	18. Formation Bone Spring	19. Contractor	20. Spud Date 9/16/2013	
Depth to Ground water		Distance from nearest fresh water w	ell	Distance to nearest surface water	

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	675	500	
Int1	12.25	9.625	40	5250	1000	
Prod	7.875	5.5	17	14938	2000	4700

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 675' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5250' with Brine, and run 9-5/8", 40#, J55/N80 csg and cement to surface. Drill vertical to approx 9400' then kick off and drill a 7-7/8" curve and lateral with cut brine to approx 14,938' MD. Run 5-1/2", 17#, P-110 csg and cement to 4700' in 1 stage. "I further certify that I will comply with Rule 19.15.17 NMAC by using a Closed Loop System."

22. Proposed Blowout Prevention Program

Type Working Pressure		Test Pressure	Manufacturer
Double Ram	3000	3000	Cameron

knowledge and b	elief.	true and complete to the best of my NMAC and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	N DIVISION	
Printed Name:	Electronically filed by Diane Kuyk	endall	Approved By:	Paul Kautz		
Title:	Production Reporting Mgr		Title:	Geologist		
Email Address:	Email Address: dkuykendall@conchoresources.com			9/11/2013	Expiration Date: 9/11/2015	
Date:	Date: 9/10/2013 Phone: 432-683-7443			oval Attached		

District I

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 173023

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name					
30-025-41401	97892	WILDCAT;BONE SPRING					
4. Property Code	5. Property Name	6. Well No.					
40123	[40123] GUNNER 5 FEE	001H					
7. OGRID No. 229137	Operator Name COG OPERATING LLC	9. Elevation 3335					

10. Surface Location

	10. Juliuce Evolution										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
A	5	268	34E	Carrier Control	660	N	190	E	Lea		

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	5	26S	34E	D	660	N	330	W	Lea
		13. Joint or Infill		14. Consolidation Con	de		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	0

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall

Title: Production Reporting Mgr

Date: 9/10/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Chad Harcrow
Date of Survey: 8/28/2013
Certificate Number: 17777

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-41401
One Concho Center	Well:
Midland, TX 79701	[40123] GUNNER 5 FEE #001H

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	9/9/2013
pkautz	Land p/P	9/10/2013
pkautz		9/10/2013

Permit 173023

Form APD Conditions

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Permit 173023

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-41401
One Concho Center	Well:
Midland, TX 79701	[40123] GUNNER 5 FEE #001H

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable waters.