Submit within 45 days of well completion State of New Mexico						Revised February 15, 2012													
						1. WELL API NO.													
	Energy, Minerals and Natural Resources						30-015-36787												
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: GISSLER B #048 3. Well Number: 048													
										HYDRAULIC FRACTURING FLUID						4. Surface Hole			
										DISCLOSURE						Unit: Lot:J Section:8 Township::17S Range:30E Feet from:1650 N/S Line:S Feet from:1650 E/W Line:E			
										⊠ Original						5. Bottom Hole Location:			
□ Amendment						Unit:J Lot: Section:8 Township:17S Range:30E													
						Feet from: 1650 N/S Line: S Feet from: 1650 E/W Line: E													
						6. latitude:		longitude:	-										
						32.8464138308142 -													
						103.991026750933 7. County:													
						Eddy													
8. Operator Name and Address: BURNETT OIL CO II Burnett Plaza, Suite 801 Cherry St., Unit Fort Worth 76102	1500				9. OGRID:	3080	10. Phone Numbe	er: 8	317-332-5108										
						luction Type:													
						ss Fractured Interval: 4,938 ft to 5,286 ft													
96718 15. True Vertical Depth (TVD): 16. 5.748 ft						Total Volume of Fluid Pumped: 459,993 qals													
17. HYDRAULIC FLUID	COMPOSITION A	ND CONCENTRAT	ΠON:			oo,ooo galo			i i										
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Abstract Maximum Ingredient Concentration in Additive (% by		Maximum Ir Concentrati mass)	ngredient on in HF Fluid (% by										
Water	Halliburton	Carrier / Base Fluid		7732-18-5		100%			98.53082%										
Sand	CUDD	Proppant	Silicon Dioxide	14808-60-7		100%			1.32149%										
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			100%		0.08322%										
			Isoparaffinic Solvent	64742-47-8		,-	100%		0.08322%										
		Water		7732-18-5		100%			0.08322%										
			Nonylphenol	9016-45-9		100%			0.08322%										
SI-106	Oilfield Solutions.	Scale Inhibitor	Sorbitan Monooleate Hydrochloric Acid	1338-43-8 6747-01-0		100% 100%			0.08322% 0.06447%										
7,110,757	Inc.	Scare Illinoitor	Phosphonate Compound	Proprietary		60%			0.03868%										
18. I, as Operator, hereby certify t	hat the information show	n on this disclosure form is	true and complete to the	best of my knowle	edge and belie	ef.													
Signature: Signed Ele	ectronically Pri	nted Name: Leslie Garv	ris			Title: Regula	tory Coordinator												
Date: 9/12/2013																			
E-mail Address: Igarvis@bu	urnettoil.com	-d MODO data as describe	4 :- 20 OFF 4040 4200 N																

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.