Submit within 45 days of well co	of New Mex	ico		Revised February 15, 2012						
						1. WELL API NO.				
	Energy, Minerals and Natural Resources						30-015-40697			
	Oil Conservation Division 1220 S. St Francis Dr.					Well Name: GISSLER B #087 3. Well Number:				
	Santa Fe, NM 87505						087			
HYDRAULIC FRACTURING FLUID						4. Surface Hole		Township:17S	Range:30E	
DISCLOSURE							Feet from:419 N/S Line:N			
⊠ Original						Feet from: 150 5. Bottom Hole		E/W Line:W		
						Unit:C Lot:C Section:11 Township:17S Range:30E				
□ Amendment						Feet from:419 N/S Line:N				
						Feet from: 1507 E/W Line:W 6. latitude: longitude:				
						32.8551339136742 -				
					103.946370233165 7. County:					
						Eddy				
8. Operator Name and Address:					9. OGRID:	3080	10. Phone Numbe	er 81	7-332-5108	
BURNETT OIL CO II Burnett Plaza, Suite 801 Cherry St., Unit	1500								2012912 2020	
Fort Worth 76102 11. Last Fracture Date: 7/19/2013 Frac Performed by: CUDD 12. Pro						on Type:			7	
11. Last Pladule Date. 7/19/2013 Place Performed by. CODD					0	0				
13. Pool Code(s): 96718					4,	14. Gross Fractured Interval: 4,622 ft to 4,858 ft				
15. True Vertical Depth (TVD): 6.075 ft					200000000000000000000000000000000000000	6. Total Volume of Fluid Pumped: 656,722 gals				
17. HYDRAULIC FLUID C	COMPOSITION AN	ID CONCENTRAT	ION:		0.	00,122 yais				
	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
	Yates	Carrier / Base Fluid		7732-18-5		····assy	100%	massy	96.71955%	
	CUDD	Proppant	Silicon Dioxide	14808-60-7		100%			3.15094%	
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8			20%		0%	
55.004	O. U.E.	F. F. B. I.	Water	7732-18-5		80%			0%	
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			100%		0.06665%	
			Isoparaffinic Solvent	64742-47-8			100%		0.06665%	
			Water Nonylphenol	7732-18-5 9016-45-9			100% 100%		0.06665% 0.06665%	
			Sorbitan Monooleate	1338-43-8			100%		0.06665%	
SI-106	Oilfield Solutions,	Scale Inhibitor	Hydrochloric Acid	6747-01-0			100%		0.06287%	
	Inc.		Phosphonate Compound	Proprietary			60%		0.03772%	
18. I, as Operator, hereby certify the	Car I IV V		W	best of my knowl	edge and belie	92 227		27		
Signature: Signed Ele	ctronically Prin	ted Name: Leslie Gar	ris			Title: Regula	tory Coordinator			
Date: 9/12/2013	1000									
E-mail Address: Igarvis@bu	ırnettoil.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.