<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-8178 Fax:(505) 334-8170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 173645

1. Operator Name and Address OXY USA WTP LIMITED PARTNERSHIP PO Box 4294 Houston, TX 77210										2. OG	RID Number 192463		
										3. AP	3. API Number 30-015-41687		
4. Property Code 5. Property Name TIGGER 9 STAT					ATE					6. We	II No. 014		
					7 \$1	ırface Locatio	nn.						
JL - Lot	Section	Township				Feet From	*		Feet From		E/W Line	County	1 11010
J	9	178		29E	J	18	00	S		1720	E		Eddy
					8. Proposed	Bottom Hole	Location						
JL - Lot	Section	Township	Range	A0000000000	Lot Idn	Feet From		/S Line	Feet From	Sandare C	E/W Line	County	0.00000
J	9	178		29E	J	18	00	S		1720	E		Eddy
					9. P	ool Informatio	n						
MPIRE; GL	ORIETA-YESO, E	AST									96610		
					Addition	al Well Inform	nation						
1. Work Type	ke sage	12. Well Type		13. C	able/Rotary			4. Lease Type		15. Groun	nd Level Elevation		
	w Well	OII						State		3572			
6. Multiple		17. Proposed				19. Contractor		20. Spud Date					
N 5500			20	(23.500)	Vaca Farma	tion	500				10/24/2014		
epth to Groun	nd water using a closed-l	<u> </u>		ts	Yeso Forma	sh water well				Distance	10/24/2014 to nearest surface	water	
epth to Groun		<u> </u>	eu of lined pit	ts		sh water well	ment Progra			Distance	to nearest surface (	water  Estimated T	ос
We will be  Type Surf	using a closed-l Hole Size 11	Casing	eu of lined pit Size 25	ts	21. Proposed Casing Weight/ft	sh water well	Setting Depth 400		Sacks o	f Cement 90	to nearest surface (	Estimated T	OC
We will be	using a closed-l	oop system in lie	eu of lined pit Size 25	ts	21. Proposed Casing Weight/ft	sh water well	Setting Depth		Sacks o	f Cement	to nearest surface (	Estimated T	OC
We will be  Type Surf	using a closed-l Hole Size 11	Casing	eu of lined pit Size 25	ts Ca	21. Proposed Casing Weight/ft	sh water well	Setting Depth 400 5500	h	Sacks o	f Cement 90	to nearest surface (	Estimated T	OC
We will be  Type Surf	using a closed-l Hole Size 11	Casing	eu of lined pit Size 25	ts Ca	21. Proposed Casing Weight/ft 24	sh water well	Setting Depth 400 5500	h	Sacks o	f Cement 90	to nearest surface (	Estimated T	ОС
We will be  Type Surf	using a closed-l Hole Size 11	Casing	eu of lined pit Size 25	Ca	21. Proposed Casing Weight/ft 24 17 using/Cement Pr	sh water well asing and Cen	Setting Depth 400 5500 ional Comm	nents	Sacks o	f Cement 90	to nearest surface (	Estimated T	oc
We will be  Type Surf	using a closed-l Hole Size 11	Casing	eu of lined pit Size 25	Ca	21. Proposed Casing Weight/ft 24	sh water well asing and Cen	Setting Depth 400 5500 ional Comm	nents	Sacks of 1	f Cement 90	to nearest surface v	Estimated T	ОС
We will be  Type Surf	using a closed-l Hole Size 11 7.875	Casing	eu of lined pit Size 25	Ca	21. Proposed Cassing Weight/ft 24 17 using/Cement Pr	sh water well asing and Cen	Setting Depth 400 5500 ional Comm	nents	Sacks of 1	f Cement 90	to nearest surface v	Estimated T 0 0	ос
We will be  Type Surf	Hole Size 11 7.875	Casing 8.6	eu of lined pit Size 25	Ca	21. Proposed Casing Weight/ft 24 17 using/Cement Proposed Blking Pressure	sh water well asing and Cen	Setting Depth 400 5500 ional Comm	nents am Test Press	Sacks of 1 g	f Cement 90	to nearest surface v	Estimated T 0 0	OC
We will be Type Surf Prod	Hole Size 11 7.875  Type Annular Double Ram	Casing 8.6	eu of lined pit	Ca Work	21. Proposed Casing Weight/ft 24 17 asing/Cement Pr 22. Proposed Bl king Pressure 3000 3000	asing and Cen	Setting Depth 400 5500 ional Comm	ments  am Test Press 2100 3000	Sacks of 1 g	f Cement 90 160	to nearest surface v	Estimated T 0 0	oc
Type Surf Prod	Hole Size 11 7.875  Type Annular Double Ram	Casing 8.6	eu of lined pit	Ca Work	21. Proposed Casing Weight/ft 24 17 asing/Cement Pr 22. Proposed Bl king Pressure 3000 3000	asing and Cen	Setting Depth 400 5500 ional Comm	ments  am Test Press 2100 3000	Sacks of 1 g	f Cement 90 160	to nearest surface v	Estimated T 0 0	OC
Type Surf Prod	Hole Size 11 7.875  Type Annular Double Ram	Casing 8.6 5.	eu of lined pin	Ca  Worl	21. Proposed Casing Weight/ft 24 17 asing/Cement Pr 22. Proposed Bl king Pressure 3000 3000 te to the best of re	sing and Censing a	Setting Depth 400 5500 ional Comm	ments  am Test Press 2100 3000	Sacks of 1 g	f Cement 90 160	to nearest surface v	Estimated T 0 0	oc
We will be Type Surf Prod  23. I hereby of chrowledge a further cert	Hole Size 11 7.875  Type Annular Double Ram certify that the info	Casing 8.6 5.	eu of lined pin	Ca  Worl	21. Proposed Casing Weight/ft 24 17 asing/Cement Pr 22. Proposed Bl king Pressure 3000 3000 te to the best of re	sing and Censing a	Setting Depth 400 5500 ional Comm	ments  am Test Press 2100 3000	Sacks of 1 g	f Cement 90 160	to nearest surface v	Estimated T 0 0	ОС
Type Surf Prod  23. I hereby conowledge a further ceral	Hole Size 11 7.875  Type Annular Double Ram certify that the info	Casing 8.6 5.	eu of lined pin	Ca  Worl	21. Proposed Casing Weight/ft 24 17 asing/Cement Pr 22. Proposed Bl king Pressure 3000 3000 te to the best of re	sing and Censing a	Setting Depth 400 5500 ional Comm	ments  am Test Press 2100 3000	Sacks of 1 g	f Cement 90 160	to nearest surface v	Estimated T 0 0	OC
Type Surf Prod  23. I hereby conowledge a further certal further certal. Signature:	Hole Size 11 7.875  Type Annular Double Ram Dertify that the info	Casing 8.6 5.	eu of lined pit	Ca  Worl  nd comple	21. Proposed Casing Weight/ft 24 17 asing/Cement Pr 22. Proposed Bl king Pressure 3000 3000 te to the best of re	asing and Cen	Setting Depth 400 5500 Sonal Comm	ments  Test Press 2100 3000	Sacks of 1 g	f Cement 90 160	to nearest surface v	Estimated T 0 0	oc
Type Surf Prod  23. I hereby conowledge a further circle. Gignature: Printed Name:	Hole Size 11 7.875  Type Annular Double Ram Dertify that the info	Casing 8.6 5.	eu of lined pit	Ca  Worl  nd comple	21. Proposed Casing Weight/ft 24 17 asing/Cement Pr 22. Proposed Bl king Pressure 3000 3000 te to the best of re	asing and Cen	Setting Depth 400 5500 Sonal Comm	ments  Test Press 2100 3000	Sacks of 1 g	f Cement 90 160	to nearest surface v	Estimated T 0 0	oc
Type Surf Prod	Hole Size 11 7.875  Type Annular Double Ram certify that the info	Casing 8.6 5.	eu of lined pit	Ca  Worl  nd comple	21. Proposed Casing Weight/ft 24 17 asing/Cement Pr 22. Proposed Bl king Pressure 3000 3000 te to the best of re	asing and Cen	Setting Depth 400 5500  Sonal Comm  Intion Progra	ments  Test Press 2100 3000	Sacks of 1 g	f Cement 90 60	to nearest surface v	Estimated T 0 0	oc

DISTRICT 1
1625 N. French Dr. Hobbs, NM 88240
Phone (575) 393-6161. Fax (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
DISTRICT III
1000 Rto Brazza Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

Al	1 Number		9101	Pool Code	Ex	noise.	Pool Name	9-420	East
Property C	ode		Juc	т	Property Name IGGER 9 S		0.1010	We	Il Number
509(00L)				E	14 Elevation				
1924	63			(	Operator Nam OXY U.S.A.		P		3572'
					Surface Locati	on			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	9	17-S	29-E		1800	SOUTH	1720	EAST	EDD1
TH LAN	6	Township		Bottom Hol Lot Idn	e Location If Diffe	North/South line	Feet from the	East/West line	County
UL or lot No.	Section	Township	Range	Lot run	reet from the	Notification file	rect from the	Latso West line	Civality
Dedicated Acres	Joint or	Infill	Consolidation Co	ode Ord	ler No				
NO ALLOWABLE W	TLL BE ASSIGN	NED TO THIS	COMPLETION UN	TIL ALL INTE	ERESTS HAVE BEEN (	CONSOLIDATED OR A	NON-STANDARD UNI	T HAS BEEN APPROVE	ED BY THE DIVISION
	GEODETIC CI NAD 27 SURFACE Y=6718 X=5789 LAT.=32.8 LONG.=104	7 NME LOCATION 29.1 N 14.8 E 46679* N			0	1720	I hereby ce complete to that this or unleased m proposed b well at this of such min pooling ag heretofore.  Printed N  Printed N  SUR  I hereby ce was plottee me or unde and correct me or such min pooling again the such me or under the such	ddress  VEYOR CERTIF  ratify that the well location in the field notes of actual er my supervision, and that to the best of my belief.  APRIL 10, 20  urvey  & Scal of Rougessions  G. E. O. S. M. E. S. S. M. E. S.	erein is true and e and belief, and ordring interest or including the a right to drill this struct with an owner or to a voluntary sooling order  THE ASSOCIATION IN Shown on this plat I surveys made by a the same is true  13 Surveyor:  14 July 126 / 13 14 Eddson 12641 14 FEddson 3239

Form APD Comments

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 173645

#### **PERMIT COMMENTS**

Operator Name and Address:	API Number:
OXY USA WTP LIMITED PARTNERSHIP [192463]	30-015-41687
PO Box 4294	Well:
Houston, TX 77210	TIGGER 9 STATE #014

Created By	Comment	Comment Date
CSHAPARD	Land s/S	9/18/2013

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 173645

Form APD Conditions

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OXY USA WTP LIMITED PARTNERSHIP [192463]	30-015-41687
PO Box 4294	Well:
Houston, TX 77210	TIGGER 9 STATE #014

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string