District I

16. Multiple

N

Depth to Ground water

Type

Annular

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 173727

		APPLICA ⁷	TION FOR PERI	VIIT TO DRILL, R	E-ENTER, DEEP	PEN, PLUGBA	CK, OR	ADD A ZO	NE	
	OPERATING LL	С		8900	80			2. OGF	RID Number 229137	
	Concho Center and, TX 79701							3. API	Number 30-025-41432	
4. Property Cod 399		5	5. Property Name BOONE 16	STATE				6. Well	No. 003H	
				7. S	urface Location					
UL - Lot N	Section 16	Township 215	Range 33	Lot Idn	Feet From 190	N/S Line S			E/W Line W	County Lea
				8. Propose	d Bottom Hole Loca	tion				
UL - Lot C	Section 9	Township 21S	Range 33E	Lot Idn	Feet From 330	N/S Line N			E/W Line W	County
	122		201	9. P	ool Information	2.0			3.0	1992
WC-025 G-08	S213304D;BON	E SPRING							97895	
				Addition	nal Well Information					
11. Work Type New Well 12. Well Type OIL				13. Cable/Rotary		14. Lease Type State			Level Elevation 758	

We will be using a closed-loop system in lieu of lined pits

17. Proposed Depth

21557

Working Pressure

3000

21. Proposed Casing and Cement Program

19. Contractor

20. Spud Date

Distance to nearest surface water

Manufacturer

T3 Energy Services

18. Formation

Bone Spring

Distance from nearest fresh water well

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13.375	54.5	1800	1065		
Int1	12.25	9.625	36	5370	1550	Land Section 1	
Prod	7.875	5.5	17	21557	3125	5070	

Casing/Cement Program: Additional Comments

Drill 17-1/2" hole to ~1800' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl2 to cement to surface, if necessary. Drill 12-1/4" hole to ~5370' with saturated brine water. If losses occur in the Reef, will switch to fresh water to interval TD. Run 9-5/8" 36# J55 & 40# N80 BTC casing to TD with a DV tool placed ~ 100' above the Reef. Plan to circulate cement on both stages. Drill 7-7/8" vertical hole, curve, and lateral to 21557' with cut brine. Run 5-1/2" 17# P110 LTC casing to TD and cement to 5070' (300' overlap) in one stage.

22. Proposed Blowout Prevention Program

Test Pressure

3000

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Diane Kuyl	endall	Approved By:	ELIDIO GONZALES	
Title:	Production Reporting Mgr		Title:	HOBBS STAFF MANAGER	
Email Address:	mail Address: dkuykendall@conchoresources.com		Approved Date:	9/26/2013	Expiration Date: 9/26/2015
Date:	9/19/2013	Phone: 432-683-7443	Conditions of App	roval Attached	

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Form C-102 August 1, 2011

Permit 173727

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name			
30-025-41432	97895	WC-025 G-08 S213304D;BONE SPRING			
4. Property Code	5. Property Name	6. Well No.			
39914	BOONE 16 STATE	003H			
7. OGRID No.	8. Operator Name	9. Elevation			
229137	COG OPERATING LLC	3758			

10. Surface Location

				10. 001	iuco i	Locution				57
UL - Lot	Section	Township	Range	Lot Idn N		Feet From	N/S Line	Feet From	E/W Line	County
N	16	218	33E	0.000000		190	S	2310	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot C	Section 9	Township 21S	Range 33E	Lot Idn C	Feet From 330	N/S Line N	Feet From 1980	E/W Line W	County Lea
12. Dedicated Acr 320.00			13. Joint or Infill		14. Consolidation Co.	14. Consolidation Code		15. Order No.	

organization eithe a right to drill this	OPERATOR CERTIFICATION at the information contained herein is true and complete to the best of my knowledge and belief, and that this er owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling mpulsory pooling order heretofore entered by the division.
E-Signed By:	Diane Kuykendall
Title:	Production Reporting Mgr
Date:	9/19/2013
	SURVEYOR CERTIFICATION at the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision is true and correct to the best of my belief.
Surveyed By:	Chad Harcrow
Date of Survey:	3/7/2013
Certificate Number	er: 17777

Form APD Comments

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Permit 173727

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-41432
One Concho Center	Well:
Midland, TX 79701	BOONE 16 STATE #003H

Created By	Comment	Comment Date
030 m 5 3 200 X	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	9/19/2013
pkautz	Potash area R-111-P	9/20/2013
pkautz	Land p/S	9/20/2013
DMULL	BLM & SLO response that the location of this well is NOT in the LMR area or the Buffer Zone.	9/26/2013

Form APD Conditions

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Permit 173727

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-41432
One Concho Center	Well:
Midland, TX 79701	BOONE 16 STATE #003H

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
DMULL	Will require a directional survey with the C-104
DMULL	Spacing rule violation. Operator must follow up with Change of Status notification on other well to be shut in or abandoned