State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Revised February 15, 2012  1. WELL API NO.								
									3. Well Number: 001H					
									HYDRAULIC FRACTURING FLUID					
						DISCLOSURE						Unit:A Lot:A Feet from:978 Feet from:100	3 N/	ownship:29N Range:14W S Line:N W Line:E
⊠ Original						5. Bottom Hole		wnship:29N Range:14W						
□ Amendment						Feet from: 978 Feet from: 100	3 N/ 05 E/	S Line:N W Line:E						
						6. latitude: 0		longitude: 0						
						7. County: San	Juan							
Operator Name and Address:					9. OGRID:	5380	10. Phone Number	505-333-3143						
XTO ENERGY, INC XTO Energy, Inc. 382 Road 3100 Aztec 87410														
11. Last Fracture Date: 8/4/2013 Frac Performed by: Halliburton						n Type:								
13. Pool Code(s):						G Fractured Interval:								
11880, 97232 15. True Vertical Depth (TVD):						Confidential  16. Total Volume of Fluid Pumped:								
4,677 ft					and the second s	007,500 gals		-						
17. HYDRAULIC FLUID Trade Name	COMPOSITI Supplier	ON AND CONCENTR	ATION: Ingredients	(CAS #) Chen	nical Abstract	Maximum In	gredient	Maximum Ingredient						
		11 2 2 2 2 3 10		Service #			n in Additive (% by	Concentration in HF Fluid (% by mass)						
Sand	Halliburton	Proppant	Crystaline Silica	14808-60-7			100%	5.55115%						
CRC Sand	Halliburton	Proppant	Crystalline Silica, Quartz Phenol / Formaldehyde				100% 5%	4.03531% 0.20177%						
			Resin											
WG-36 Gelling Agent	Halliburton	Gelling Agent	Hexamethylenetetramine Guar Gum	9000-30-0			2% 100%	0.08071% 0.21572%						
Chlorine Dioxide	XTO	Biocide	Chlorine Dioxide	10049-04-4			30%	0.18533%						
BC-140	Halliburton	Crosslinker	Monoethanolamine Borate	26038-87-9			60%	0.09172%						
	The second second	**********	Ethylene Glycol	107-21-1			30%	0.04586%						
OilPerm A	Halliburton	Non-lonic Surfactant	Ethanol	64-17-5			60%	0.0362%						
		Suriaciani	Heavy Aromatic Petroleum Naphtha	64742-94-5			30%	0.0181%						
			Poly (Oxy-1, 2-	127087-87-	127087-87-0		5%	0.00302%						
			Ethanediyl), Alpha-(4- Nonylphenly)-Omega-	91-20-3 95-63-6										
			Hydroxy-, Branched											
			Naphthalene 1,2,4 Trimethylbenzene				5% 1%	0.00302% 0.0006%						
Cla-Web	Halliburton	Additive	Ammonium Salt	Proprietary			60%	0.05838%						
OilPerm B	Halliburton	Surfactant	Terpenes and Terpenoids, Sweet	68647-72-3	68647-72-3		30%	0.01839%						
			Orange-Oil											
			Proprietary Component Isopropanol	Proprietary 67-63-0			30% 30%	0.01839% 0.01839%						
Parasorb 5005	Baker Hughes	Paraffin Inhibitor	Diatomaceous Earth,	91053-39-3			48%	0.023%						
			Calcined Complex Ester	Proprietary			30%	0.01438%						
			Heavy Aromatic Naphtha	64742-94-5			10%	0.00479%						
			Mineral Oil Ethylene-Vinyl Acetate	8042-47-5 Proprietary			5% 5%	0.0024% 0.0024%						
			Copolymer	14808-60-7 91-20-3			en run	3						
			Crystalline Silica: Quartz (SiO2)				1%	0.00048%						
			Naphthalene				1%	0.00048%						
Optiflo-HTE	Halliburton	Breaker	Walnut Hulls Crystalline Silica, Quartz	NA 14808-60-7			100% 30%	0.01061% 0.00318%						
GBW-30 Breaker	Halliburton	Breaker	Carbohydrates	Proprietary			100%	0.00708%						
Fresh Water	XTO	Water	Hemicellulase Enzyme Water	9012-54-8			30% 100%	0.00212% 89.14264%						
Misc. Ingredients	Halliburton	Additive	Silica Gel	112926-00-	7732-18-5 112926-00-8		0%	0%						
			Misc Biocide Surfactant Mixture	NA Proprietary			0% 0%	0% 0%						
			Ethoxylated Fatty Acid	Proprietary			0%	0%						
			Crystalline Silica, Quartz	14808-60-7			0%	0%						
			Enzyme Oxyalkylated Phenolic	Proprietary Proprietary			0% 0%	0% 0%						
			Resin			1	23.4.5	8013						
			C.I. Pigment Red 5 Water	6410-41-9 7732-18-5		1	0% 0%	0% 0%						
			Bentonite, Benzyl	121888-68-	-4		0%	0%						
			(Hydrogenated Tallow Alkyl)											
			Dimethylammonium											
			Stearate Complex Quaternary Amine	Proprietary		1.0	0%	0%						
			Alcohols, C12-16, Ethoxylated	61791-08-0	)		0%	0%						
			Cured Acrylic Resin	Proprietary			0%	0%						
			Terpenes and Terpenoids	Proprietary			0%	0%						
			Amine Salts	Proprietary			0%	0%						
18   as Operator harshy and if	that the informati	ion shown on this displaces for	Sodium Chloride	7647-14-5	edge and half-	f	0%	0%						
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Sherry Morrow Title: Regulatory Analyst														
Date: 9/27/2013														
E-mail Address: Sherry_morrow@xtoenergy.com_  NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business														
NMOCD does not require the repo information.	orting of information	on beyond MSDS data as descri	ibed in 29 CFR 1910.1200. NM	OCD does not r	equire the repo	orting or disclosu	re of proprietary, trad	e secret or confidential business						