HYDRAULIC FRADISCLOSURE  Soriginal  Amendment	En-	ergy, Minera Oil Cons 1220 S Santa	of New Mex Is and Natur servation Di S. St Francis a Fe, NM 87	ral Reso vision Dr.	ources	Well Name:     ROY AET #0     Well Number:     007     4. Surface Hole Location     Unit: K Lot: K Section     Feet from: 1650     5. Bottom Hole Location     Unit: K Lot: K Section     Feet from: 1650     Feet from: 1650     Feet from: 1650     6. Istitude:     32.658264	007  1: 1: 1  Non:17	Revised February 15, 2012  Fownship:19S Range:25E WS Line:S E/W Line:W  Fownship:19S Range:25E WS Line:S E/W Line:W  Iongitude:
DISCLOSURE ⋈ Original	ACTURING F	Oil Cons 1220 S Santa	servation Di S. St Francis	vision Dr.	ources	30-015-274  2. Well Name: ROY AET #0  3. Well Number: 007  4. Surface Hole Location Unit:K Lot:K Section Feet from:1650 Feet from:1650 Feet from:1650 Feet from:1650 Feet from:1650 6. Istitude:	007  1: 1: 1  Non:17	WS Line:S E/W Line:W Fownship:19S Range:25E WS Line:S E/W Line:W
DISCLOSURE ⋈ Original		1220 S Santa	S. St Francis	Dr.		ROY AET #0  3. Well Number: 007  4. Surface Hole Location Unit:K Lot:K Section Feet from: 1650 5. Bottom Hole Location Unit:K Lot:K Section Unit:K Lot:K Section Feet from: 1650 6. Istitude:	n: on:17 T N E :: on:17 T N	WS Line:S E/W Line:W Fownship:19S Range:25E WS Line:S E/W Line:W
DISCLOSURE ⋈ Original		Santa				007  4. Surface Hole Location Unit:K Lot:K Section Feet from: 1650 5. Bottom Hole Location Unit:K Lot:K Section Feet from: 1650 Feet from: 1650 6. latitude:	on:17 T N E : on:17 T N	WS Line:S E/W Line:W Fownship:19S Range:25E WS Line:S E/W Line:W
DISCLOSURE ⋈ Original			a re, NIVI o7	505		4. Surface Hole Location Unit:K Lot:K Section Feet from: 1650 5. Bottom Hole Location Unit:K Lot:K Section Feet from: 1650 Feet from: 1650 6. latitude:	on:17 T N E : on:17 T N	WS Line:S E/W Line:W Fownship:19S Range:25E WS Line:S E/W Line:W
DISCLOSURE ⋈ Original		:LUID				Unit:K Lot:K Section Feet from: 1650 Feet from: 1650 5. Bottom Hole Location Unit:K Lot:K Section Feet from: 1650 Feet from: 1650 6. Istitude:	on:17 T N E : on:17 T N	WS Line:S E/W Line:W Fownship:19S Range:25E WS Line:S E/W Line:W
Accompany - Account	I CORPORATION					5. Bottom Hole Location Unit:K Lot:K Section Feet from: 1650 Feet from: 1650 6. latitude:	: on:17 т М	Fownship:19S Range:25E WS Line:S E/W Line:W
According to the second	I CORPORATION					Feet from:1650 Feet from:1650 6. latitude:	N E	V/S Line:S E/W Line:W
	// CORPORATION					The state of the s	6846217	longitude:
	I CORPORATION					32.658264	6846217	-
	I CORPORATION					Lanca de la constante de la co	32.6582646846217 -	
	I CORPORATION					104.510185193283 7. County:		104.510185193283
	I CORPORATION					Eddy		
8. Operator Name and Address: YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA 88210					9. OGRID:	25575	10. Phor	ne Number:
11. Last Fracture Date: 7/10/2013 Frac Performed by: Elite Well Services, LLC						Production Type:		
13. Pool Code(s): 97565					O 14. Gross Fractured Interval: 2.420 ft to 2.562 ft			
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:			
9,370 ft					54	18,898 gals		
17. HYDRAULIC FLUID (								
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingredient Concentration in Additive mass)	ve (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier Base Fluid	Carrier Base Fluid	7732-18-5			100%	93.5713%
Sand (Proppant)	Champley I C	Proppant Iron Control	Silicone Dioxide	14808-60-7			100%	6.17457%
Ferriplex 66	Chemplex, LC	non control	Acetic Acid Citric Acid	64-19-7 77-92-9			50% 30%	0.00118% 0.00071%
			Water	7732-18-5			35%	0.00071%
Plexbreak 150	Chemplex, LC	Non-Emulsifier	Cocamide Diethanolamine Salt	68603-42-9			30%	0.00082%
			Diethanolamine	111-42-2 67-56-1			20%	0%
			Methyl Alcohol			50%		0.00015%
			Trade Secret	Trade Secret		5%		0%
Plexcide 24B	Chemplex, LC	Biocide	Tetrahydro-3, 5- Dimethyl-2H-1,3,5- thiadiazine-2-thione	533-73-2			24%	0.00578%
			Sodium Hydroxide	1310-73-2			12%	0.00289%
			Water	7732-18-5		72%		0.01734%
Plexihib 256	Chemplex, LC	Corrosion Inhibitor	Methyl Alcohol	67-56-1		8	70%	0.00061%
			Propargyl Alcohol	107-19-7 68527-49-1		<i>y</i>	8%	0%
			thiourea- formaldehyde copolymer				30%	0.00026%
			Alcohol Ethoxylate surfactants	Trade Secret			30%	0.00026%
			n-olefins	Trade Secret			10%	0%
18. I, as Operator, hereby certify the	at the information sho	own on this disclosure form i	s true and complete to the	best of my knowl	edge and belie	ef.		
Signature:         Signed Ele           Date:         10/2/2013	ctronically P	Printed Name: Tina Huert	a			Regulatory Rep Title: <u>Supervisor</u>	orting	
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MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.