Submit within 45 days of well completion		State of New Mexico					Revised February 15, 2012		
							1. WELL API NO.		
	Energy, Minerals and Natural Resources					30-015-28410 2. Well Name:			
Oil Conservation Division									
1220 S. St Francis Dr. Santa Fe, NM 87505							PATRIOT AIZ #011 3. Well Number: 011		
HYDRAULIC FRACTURING FLUID							Unit:F Lot:F Section		Fownship:19S Range:25E
DISCLOSURE							Feet from: 1880		E/W Line:W
⊠ Original							5. Bottom Hole Location: Unit:F Lot:F Section		Fownship:19S Range:25E
□ Amendment							Feet from:1880 N/S Line:N Feet from:1880 E/W Line:W 6. latitude: longitude:		
							32.6485394	4833848	-
		104.492212144953 7. County:							
							Eddy		
8. Operator Name and Address:			9. OGRID:		25575	10. Phor	ne Number:		
YATES PETROLE 105 S 4TH ST ARTESIA 88210									
11. Last Fracture Date: 8/13	y: Elite Well Services,	LLC	12. Productio						
13. Pool Code(s): 97565				14. Gross Fractured Interval: 2.428 ft to 2.558 ft					
15. True Vertical Depth (TVD):						16. Total Volume of Fluid Pumped:			
7,754 ft 17. HYDRAULIC FLUID	COMPO	AN MOITIS	ND CONCENTRA	TION:		5.	33,358 gals		
Trade Name	Supplier	SI IION AI	Purpose	Ingredients	(CAS #) Chemie	cal Abstract	Maximum Ingredient		Maximum Ingredient
					Service #		Concentration in Additive mass)	e (% by	Concentration in HF Fluid (% by mass)
Water	E		Carrier Base Fluid	Carrier Base Fluid	7732-18-5		massy	100%	90.29903%
Sand (proppant)	Observation	. 1.0	Proppant	Silicon Dioxide	14808-60-7			100%	6.15296%
Ferriplex 66	Chemple	C, LC	Iron Control	Acetic Acid Citric Acid	64-19-7 77-92-9			50% 30%	0.00097% 0.00058%
2002-1407-2007	CT TO CO.		merchanic constraints	Water	7732-18-5			35%	0.00068%
Plexbreak 150	Chemple	k, LC	Non-Emulsifier	Cocamide	68603-42-9			30%	0%
				Diethanolamine Salt Diethanolamine	111-42-2			20%	0%
				Methyl Alcohol	67-56-1			50%	0.00015%
D 0.4D			D:	Trade Secret	Trade Secret			5%	0%
Plexcide 24B	Chemple	LC BIO	Biocide	Tetrahydro-3, 5- Dimethyl-2H-1,3,5- thiadiazine-2-thione	533-73-2			24%	0.00692%
				Sodium Hydroxide Water	1310-73-2 7732-18-5			12% 72%	0.00346% 0.02076%
Plexhib 256	Chemple	(, LC	Corrosion Inhibitor	Methyl Alcohol	67-56-1			70%	
	100000000000000000000000000000000000000			Propargyl Alcohol	107-19-7			8%	
				thiourea- formaldehyde copolymer	68527-49-1			30%	WESS. 5.2.230
				Alcohol Ethoxylate surfactants	Trade Secret			30%	0.00017%
				n-olefins	Trade Secret			10%	0%
Plexsurf 240 E	Chemple	, LC	Surfactant	Methyl Alcohol	67-56-1			20%	
				Alcohol Ethoxylate surfactants	Trade Secret			20%	0%
				Water	7732-18-5			80%	0.00026%
20% Hydrochloric Acid CNR			Acid	36% Hydrochloric	7647-01-0			18.8%	0.00763%
				Acid Water	7732-18-5			81.2%	0.03297%
Plexgel Breaker XPA	Chemplex	, LC	Gel Breaker	Hydrogen Peroxide	7722-84-1			7%	
Plexsurf 580 ME	Chemple	, LC	Surfactant	Methyl Alcohol	67-56-1			10%	
				2-Butoxyenthanol Water	111-76-2 7732-18-5		i.	50% 40%	
Plexslick 953	Chemple	, LC	Friction Reducer	Alcohol Ethoxylate	Trade Secret			8%	0.00707%
				Surfactants				2007	0.000504
				Hydrotreated Petroleum Distillate	64742-47-8			30%	0.0265%
				Water	7732-18-5			31%	
				Polyacrylamide-co-	9003-06-9			31%	0.02738%
18. I, as Operator, hereby certify	y that the infor	mation show	n on this disclosure form i	Acrytic Acid s true and complete to the	best of my knowl	edge and beli	L ef.		
	Electronically		nted Name: Tina Huert				Regulatory Rep	orting	
		Title: Supervisor							
Date: 10/3/201									
E-mail Address: tinah@y	pcnm.com		****						

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.