| Submit within 45 days of well completion         |                 | State of New Mexico<br>Energy, Minerals and Natural Resources |  |  |                 | Revised February 15, 2012  1. WELL API NO. 30-043-21138  |  |   |                       |
|--|-----------------|---|--|--|-----------------|--|--|---|-----------------------|
|  |                 |   |  |  |                 |  |  |   |                       |
| 1220 S. St Francis Dr.                           |                 |   |  |  |                 | 3. Well Number:  |  |   |                       |
|  |                 | Sar   | nta Fe, NM 875   | UO   |                 | 010  |  |   |                       |
| HYDRAULIC FRACTURING FLUID DISCLOSURE            |                 |   |  |  |                 |  | 4. Surface Hole Location: Unit: C Lot: Z00 Section: 12 Township: 22N Range: 03W Feet from: 660 N/S Line: N |   |                       |
|  |                 |   |  |  |                 | Feet from: 1650  |  | E/W Line:W                                |                       |
| ⊠ Original                                       |                 |   |  |  |                 | <ol><li>Bottom Hole L<br/>Unit: C Lot: Z0</li></ol>  | ocation:<br>0 Section:12   | Township:22N                              | Range:03W             |
| □ Amendment                                      |                 |   |  |  |                 | Feet from:660  |  | N/S Line:N                                | . 1018                |
|  |                 |   |  |  | ŀ               | Feet from: 1650<br>6. latitude:  |  | E/W Line:W<br>longitude:                  |                       |
|  |                 |   |  |  | -               | 7. County:   |  | 0   |                       |
|  |                 |   |  |  |                 | Sand   | oval   |   |                       |
| 8. Operator Name and Address:                    |                 |   |  |  | 9. OGRID:       | 149052   | 10. Phone Numb   | er: 50                                    | 5-632-3476            |
| ELM RIDGE EXPL<br>PO BOX 156<br>Bloomfield 87413 |                 | OMPANY LLC  |  |  |                 |  |  |   |                       |
| 11. Last Fracture Date: 9/12                     |                 | 12. Production  | 0  |  |                 |  |  |   |                       |
| 13. Pool Code(s):<br>39189                       |                 |   | 14. Gross Frac<br>7,1  | tured Interval:<br>46 ft to 7,198 ft             |                 |  |  |   |                       |
| 15. True Vertical Depth (TVD):<br>7,277 ft       |                 |   |  |  |                 | me of Fluid Pum<br>125 gals  | ped:   |   |                       |
|  | COMPOS          | SITION AND CONCENTR   | RATION:  |  | 30,             | 120 gais   |  |   |                       |
| Trade Name                                       | Supplier        | Purpose   | Ingredients  | (CAS #) Chemical Abstract<br>Service #           |                 | Maximum Ingredient<br>Concentration in Additive (% by<br>mass)   |  | Maximum Ingr<br>Concentration<br>by mass) |                       |
| 2% KCL Water                                     | Operator        |   | Crystalline silica, quartz Hexamethylenetetramine                    | 14808-60-7<br>100-97-0<br>9003-35-4              |                 | 100%   |  | Sign 4 1 2 200                            | 48.09516%             |
| CRC SAND   | Halliburton     | Proppant  |  |  |                 | 100%   |  |   | 17.70628%<br>0.35413% |
|  |                 |   | Phenol / formaldehyde  |  |                 | 5%   |  | D)  | 0.88531%              |
| LGC-36 UC  | Halliburton     | Liquid Gel<br>Concentrate                                     | resin Guar gum Naphtha, hydrotreated                                 | 9000-30-0<br>64742-48-9                          |                 | 60%  |  |   | 0.13285%<br>0.13285%  |
| BC-200 UC  | Halliburton     |   | heavy<br>Modified alkane   | Confidential Business                            |                 | 60%  |  |   | 0.13263%              |
| AQF-2 FOAMING AGENT                              | Halliburton     | Foaming Agent   | Ethylene glycol  | Information<br>111-76-2                          |                 |  | 30%  | -   | 0.05138%              |
|  |                 |   | monobutyl ether<br>Diethylene glycol                                 | 111-46-6   |                 | 10%  |  |   | 0.01713%              |
| LoSurf-300D                                      | Halliburton     | Non-ionic   | 1,2,4 Trimethylbenzene   | 95-63-6  |                 | 1%   |  |   | 0.00027%              |
|  |                 | Surfactant  | Ethanol<br>Heavy aromatic  | 64-17-5  |                 |  | 60%<br>30%   |   | 0.01643%              |
|  |                 |   | petroleum naphtha  | 64742-94-5                                       |                 | 30%  |  |   | 0.0062170             |
|  |                 |   | Naphthalene<br>Poly(oxy-1,2-ethanediyl),                             | 91-20-3<br>127087-87                             | 0               |  | 5%<br>5%   |   | 0.00137%              |
|  |                 |   | alpha-(4-nonylphenyl)-<br>omega-hydroxy-,<br>branched                | 127007-07-0                                      |                 |  | 370  |   | 0.00137%              |
| SP BREAKER                                       | Halliburton     | Breaker   | Sodium persulfate  | 7775-27-1  |                 |  | 100%   |   | 0.00171%              |
| OPTIFLO-III DELAYED<br>RELEASE BREAKER           | Halliburton     | Breaker   | Ammonium persulfate  | 7727-54-0  | 7               |  | 100%   |   | 0.00569%              |
| NITROGEN LIQUEFIED                               | Halliburton     | Fluid   | Crystalline silica, quartz<br>Nitrogen                               | 14808-60-7<br>7727-37-9                          | <u>Q</u>        |  | 30%<br>100%  | 8   | 0.00171%<br>33.64122% |
| Ingredients Listed Below                         |                 | 1,410   | 2-Ethyl hexanol  | 104-76-7<br>Confidential Business<br>Information |                 |  | 0%   | 8   | 0%                    |
| This Line Are Part of the                        |                 |   | Alkyl sulfonate  |  |                 |  | 0%   |   | 0%                    |
|  |                 |   | Borate salts   |  | l Business      |  | 0%   |   | 0%                    |
|  |                 |   | Butyl alcohol  | 71-36-3  |                 |  | 0%   |   | 0%                    |
|  |                 |   | Crystalline silica, quartz Cured acrylic resin                       | 14808-60-7                                       | l Business      |  | 0%<br>0%   | A.  | 0%                    |
|  |                 |   | 2  | Information                                      |                 |  | ***************************************  | 8   |                       |
|  |                 |   | Fatty alcohol polyglycol<br>ether surfactant                         | 9043-30-5  |                 |  | 0%   |   | 0%                    |
|  |                 |   | Methanol   | 67-56-1  |                 |  | 0%   |   | 0%                    |
|  |                 |   | Modified bentonite   | Confidentia<br>Information                       | Il Business     |  | 0%   |   | 0%                    |
|  |                 |   | Organic salt   |  | I Business      |  | 0%   |   | 0%                    |
|  |                 |   | Oxyalkylated phenolic  | Information                                      | I Business      |  | 0%   |   | 0%                    |
|  |                 |   | resin  | Information                                      |                 |  | 346  |   |                       |
|  |                 |   | Oxyalkylated phenolic<br>resin                                       | Confidentia<br>  Information                     | l Business      |  | 0%   |   | 0%                    |
|  |                 |   | Propylene carbonate  | 108-32-7   |                 |  | 0%   |   | 0%                    |
|  |                 |   | Propylene glycol Quaternary ammonium                                 | 57-55-6<br>68953-58-2                            | )               |  | 0%<br>0%   | 8   | 0%<br>0%              |
|  |                 |   | compounds, bis<br>(hydrogenated tallow<br>alkyl) dimethyl,salts with |  |                 |  | 570  |   | 576                   |
|  |                 |   | bentonite  |  |                 |  | 001  |   | 000                   |
|  |                 |   | Sodium carbonate<br>Sodium sulfate                                   | 497-19-8<br>7757-82-6                            |                 |  | 0%<br>0%   |   | 0%                    |
| 10.1 0-  |                 |   | Water  | 7732-18-5  |                 |  | 0%   |   | 0%                    |
|  | Electronically  | mation shown on this disclosure for<br>Printed Name: Amy Ma   |  | est of my knowl                                  | edge and belief | No. 200 Control of the Control of th | rative Manager   |   |                       |
| E-mail Address: amackey                          | 1@elmridge      | netnation beyond MSDS data as desc                            | rihad in 20 CED 4040 4000  | OCD do:  | require the     | ting or diselect   | of proprietors to 1  | a camat r "                               | dential business      |
| NMOCD does not require the rep<br>information.   | orang of Inform | audii beyond MDDS data as deso                                | 1910.1200. NM  | OUD ades not                                     | equire (ne repo | ung or alsolosure  | or proprietary, trad-  | e secret or confid                        | remual DUSINESS       |