Submit within 45 days of well com	pletion	State of New Mexico				Revised February 15, 2012													
						1. WELL API NO.													
	Energy, Minerals and Natural Resources						30-015-40411												
Oil Conservation Division 1220 S. St Francis Dr.						2. Well Name: GISSLER B #062													
											Santa Fe, NM 87505					3. Well Number: 062			
										HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:C Lot:C Section:12 Township:17S Range:30E Feet from:207 N/S Line:N			
⊠ Original						Feet from: 2024 E/W Line: W  5. Bottom Hole Location:													
A Original						Unit: C Lot: C Section: 12 Township: 17S Range: 30E													
□ Amendment						Feet from:207 N/S Line:N													
						Feet from:2024 E/W Line:W													
						6. latitude: longitude:													
						32.8556844847326 - 103.927507663088													
						7. County:													
						Eddy													
8. Operator Name and Address:  BURNETT OIL CO INC  Burnett Plaza, Suite 1!  801 Cherry St., Unit 9  Fort Worth 76102  11. Last Fracture Date: 2/7/201;	500	ned by: CUDD			9. OGRID:	3080	10. Phone Numbe	r: 81	7-332-5108										
11. Last Fracture Date: 2/7/2013 Frac Performed by: CUDD 12. Proc						O													
						ross Fractured Interval:													
96718  15. True Vertical Depth (TVD): 18. To						4,589 ft to 4,849 ft Volume of Fluid Pumped:													
5,000 ft 10. Total						770,465 gals													
17. HYDRAULIC FLUID CO	OMPOSITIO	N AND CONCENTRAT	ΠON:																
Trade Name S	upplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)											
	ates	Carrier / Base Fluid		7732-18-5	VI II/III VIII VIII VIII VIII VIII VIII		100%		96.52735%										
	UDD	Proppant	Silicon Dioxide	14808-60-7		100%			3.40359%										
FR-601 S	NF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			100%		0.06906%										
			Isoparaffinic Solvent			w.	100%		0.06906%										
			Water	7732-18-5			100%		0.06906%										
			Nonylphenol	9016-45-9			100%		0.06906%										
			Sorbitan Monooleate				100%		0.06906%										
18. I, as Operator, hereby certify tha				best of my knowle	edge and belie	· Commence of the commence of													
Signature: Signed Elect	ronically	Printed Name: Leslie Garv	/IS			Title: Regula	tory Coordinator												
Date: 10/15/2013		-																	
E-mail Address:   Igarvis@burn		heward MSDS data as describe				10.000													

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.