| Submit within 45 days of well o | completion | Energy, Minerals and Natural Resources | | | | | Revised February 15, 2012 1. WELL API NO. 30-015-41176 2. Well Name: | | | |
|---|---|--|--|---|-----------------|---|--|---|----------------------|--|
| | Oil Conservation Division 1220 S. St Francis Dr. | | | | | | | | | |
| Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID DISCLOSURE Soriginal Amendment | | | | | | 4. Surface Hole Location: Unit:D Lot:D Section:24 Township:17S Range: Feet from:330 N/S Line:N Feet from:330 E/W Line:W 5. Bottom Hole Location: Unit:D Lot:D Section:24 Township:17S Range: Feet from:330 N/S Line:N Feet from:330 E/W Line:W | | | ange:30E ange:30E | |
| | | | | | | 6. latitude: 32. 7. County: Edd | 8263650890906 y | longitude: -103.933 | 30084427 | |
| 8. Operator Name and Address: BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102 11. Last Fracture Date: 7/31/2013 Frac Performed by: Archer | | | | | | 3080 | 10. Phone Numbe | er: 817-332 | 2-5108 | |
| 11. Last Fracture Date: 7/31/ 13. Pool Code(s): 96831 | 2013 Frac | Performed by: Archer | | | | | t | | | |
| 15. True Vertical Depth (TVD): 6,068 ft 17. HYDRAULIC FLUID | | SITION AND CONCENTRA | | | 16. Total Vol | lume of Fluid Pun)1,768 gals | nped: | | | |
| Water Sand (Proppant) | Yates | Purpose Carrier/Base Fluid | Water Sand (Proppant) | (CAS #) Chemi Service # Burnett Archer | cal Abstract | Maximum Ingre Concentration i mass) | in Additive (% by | Maximum Ingredier Concentration in HF mass) | | |
| Hydrochloric Acid (15%) Ahib 160 | Archer Archer | Proppant Acidizing Corrosion Inhibitior | Hydrochloric Acid (15%) Ahib 160 | Archer | | | 0% | | 0 | |
| FEAGL CFR201 | Archer Archer | Iron Control Friction | FEAGL CFR201 | Archer Archer | | | 0% 0% 0% | | 0 | |
| | | Reducer/Floculant | | | | | 0% 0% 0% | | 0 | |
| | | | | | | | 0% 0% 0% | | 0' | |
| | | | | | | | 0% 0% 0% | | 0' | |
| | | | | | | | 0% 0% 0% | | 0' | |
| | | | | | | | 0% 0% | | 0,0 | |
| | | | | | | | 0% 0% 0% | | 0' | |
| | | | | | | | 0% 0% 0% | | 0' | |
| | | | | | | | 0% 0% 0% | | 0° | |
| | | | | | | | 0% 0% 0% | | 0° | |
| | | | | | | | 0% 0% 0% | | 00 | |
| | | | | | | | 0% 0% 0% | | 0,0 | |
| | | | | | | | 0% 0% 0% | | 09 | |
| | | | | | | | 0% 0% 0% | | 09 | |
| | | | | | | | 0% 0% 0% | | 00 | |
| | | | | | | | 0% 0% 0% | | 09 | |
| | | | | | | | 0% 0% 0% | | 00 | |
| | | | | | | | 0% 0% 0% | | 0,0 | |
| | | | | | | | 0% 0% 0% | | 0,0 | |
| | | | | | | | 0% 0% 0% | | 0,0 | |
| *Total Water Volume | | | *Total Water Volume | | | | 0% 0% 0% | | 00 | |
| sources may include fresh wate ** Information is based on the maximum potential f | | | sources may include fresh water, produced water, and/or recycled water ** Information is based on the maximum potential for concentration and thus the total may be over 100% | | | | 0% | | 04 | |
| All component information listed was obtained from | | | All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for ina | | | | 0% | | 04 | |
| | | | | | | | 0% 0% 0% | | 09 | |
| | | | | | | | 0% 0% 0% | | 0,0 | |
| | | | | | | | 0% 0% 0% | | 0, | |
| | | | | | | | 0% 0% 0% | | 00 | |
| | | | | | | | 0% 0% | | 09 | |
| | | | | | | | 0% 0% 0% | | 09 | |
| | | | | | | | 0% 0% 0% | | 09 | |
| | | | | | | | 0% 0% 0% | | 09 | |
| | | | | | | | 0% 0% 0% | | 00 | |
| | | | | | | | 0% 0% 0% | | 09 | |
| | | | | | | | 0% 0% 0% | | 09 | |
| Signature: Signed E | lectronically | mation shown on this disclosure form is Printed Name: Leslie Gan | | best of my know | ledge and belie | The second second second second | tory Coordinator | | 09 | |
| | ournettoil.co | m mation beyond MSDS data as describe | d in 29 CFR 1910.1200. N | IMOCD does not | require the rep | orting or disclosur | e of proprietary, trad | de secret or confidenti | ial business | |