Submit within 45 days of well completion State of New Mexico						Revised February 15, 2012													
						1. WELL API NO.													
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						30-015-41365													
						2. Well Name: JACKSON B #060 3. Well Number: 060													
													, itili 07	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(8.4),255	ea e a series e e		
										HYDRAULIC FRACTURING FLUID						4. Surface Hole Location: Unit:H Lot:H Section:12 Township:17S Range:30E			
										DISCLOSURE						Feet from: 165	1 00	N/S Line:N	Range:30E
⊠ Original						Feet from:990 E/W Line:E 5. Bottom Hole Location:													
Acceptance of the control of the con								Township:17S	Range:30E										
□ Amendment						Feet from: 1650 N/S Line: N													
						Feet from: 990) E	E/W Line:E											
						6. latitude:	054700075070	longitude:											
						32.	8517009875079	103.920190629	101										
						7. County:													
						Edd	у												
8. Operator Name and Address:	1				9. OGRID:	3080	10. Phone Numbe	917-	332-5108										
BURNETT OIL CO	INC				J. OGRID.	3000	To. Phone Numbe	a. 017-	32-3100										
Burnett Plaza, Suite	1500																		
801 Cherry St., Unit	19																		
Fort Worth 76102							8												
11. Last Fracture Date: 7/25/2013 Frac Performed by: CUDD					12. Productio	ction Type: O													
13. Pool Code(s): 96831					7.00	14. Gross Fractured Interval: 5,482 ft to 5,840 ft													
						18. Total Volume of Fluid Pumped:													
6,100 ft	COMPOSITION A	ND CONCENTRAT	TON.		1,	216,608 gals													
17. HYDRAULIC FLUID Trade Name	Supplier Supplier	Purpose Purpose	Ingredients	(CAS #) Chemic	and Abertanet	Maniana Ingr	adiant	Maximum Ingred	liant.										
Trade Name	Supplier	rurpose	ingredients	Service #	al Abstract	Maximum Ingredient Maximum Ingredient Concentration in Additive (% by Concentration in HF													
147-1	W-1	Oi(BFluid		7700 40 5		mass)		mass)	00.044700/										
Water	Yates CUdd	Carrier / Base Fluid	Oiliana Diavida	7732-18-5 14808-60-7		100%		96.04172% 3.80079%											
Sand FR-601	SNF	Proppant Friction Reducer	Silicon Dioxide Copolymer of	25987-30-8		100%			0.10046%										
110-001	SIVI	r ilciloii Reducei	acrylamide and	23907-30-6			100 70		0.1004070										
			sodium acrylate																
			Isoparaffinic Solvent	64742-47-8			100%		0.10046%										
			Water	7732-18-5			100%		0.10046%										
			Nonylphenol	9016-45-9			100%		0.10046%										
					1338-43-8		100%		0.10046%										
SI-106	Oilfield Solutions,	Scale Inhibitor	Hydrochloric Acid	6747-01-0		100%			0.05703%										
	Inc.		Phosphonate Compound	Proprietary			60%		0.03422%										
18. I, as Operator, hereby certify	that the information show	n on this disclosure form is	true and complete to the	best of my knowle	edge and belie	ef.													
Signature: Signed El	ectronically Pri	inted Name: Leslie Garv	is			Title: Regula	tory Coordinator												
Date: 10/15/201	3																		
E-mail Address: Igarvis@b	urnettoil.com																		
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NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.