

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-025-40745				
		2. Well Name: PETRUS D #011				
		3. Well Number: 011				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit: Lot: Section:11 Township:17S Range:33E Feet from:1630 N/S Line:S Feet from:990 E/W Line:E				
		5. Bottom Hole Location: Unit: Lot: Section:11 Township:17S Range:33E Feet from:1630 N/S Line:S Feet from:990 E/W Line:E				
		6. latitude: longitude: 32.846511725941 -103.628618832329				
		7. County: Lea				
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701		9. OGRID: 229137	10. Phone Number: 432-685-4332			
11. Last Fracture Date: 4/5/2013 Frac Performed by: Baker Hughes		12. Production Type: O				
13. Pool Code(s): 43329		14. Gross Fractured Interval: 5,148 ft to 5,157 ft				
15. True Vertical Depth (TVD): 6,040 ft		16. Total Volume of Fluid Pumped: 89,754 gals				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	81.94311%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.55575%
Activator, 330 gal tote	Baker Hughes	Activator	Water	7732-18-5	85%	3.14924%
			Alcohols, C12-14-Secondary, Ethoxylated	84133-50-6	70%	0.02527%
Superset-U, tote	Baker Hughes	Activator	Methanol	67-56-1	50%	0.01805%
			Denatured Ethanol	64-17-5	45%	0.02356%
X-Cide 207	Baker Hughes	Biocide	Di (Ethylene Glycol) Ethyl Ether Acetate	112-15-2	55%	0.02879%
			2-Methyl-4-Isothiazolin-3-One	2682-20-4	5%	0.0002%
			5-Chloro-2-Methyl-4-Isothiazolin-3-One	26172-55-4	10%	0.00039%
			Crystalline Silica: Cristobalite	14464-46-1	1%	4E-05%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	4E-05%
			Diatomaceous Earth, Calcined	91053-39-3	60%	0.00237%
			Magnesium Chloride	7786-30-3	5%	0.0002%
			Magnesium Nitrate	10377-60-3	10%	0.00039%
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-54-0	100%	0.00766%
Enzyme G-I	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3	3%	0.00033%
BC-3	Baker Hughes	Breaker Catalyst	Water	7732-18-5	97%	0.01063%
			No Hazardous Ingredients	Trade Secret	100%	0.00828%
CI-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.00146%
			Methanol	67-56-1	60%	0.00293%
			Olefin	Trade Secret	5%	0.00024%
			Polyoxyalkylenes	Trade Secret	30%	0.00146%
			Propargyl Alcohol	107-19-7	10%	0.00049%
XLW-10A	Baker Hughes	Crosslinker	Ethylene Glycol	107-21-1	30%	0.01242%
			Sodium Hydroxide	1310-73-2	10%	0.00414%
BioSealers MR	Baker Hughes	Degradable Sealers	Sodium Tetraborate	1330-43-4	30%	0.01242%
MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Non-Hazardous Ingredient	Trade Secret	100%	0.00438%
GW-4LDF	Baker Hughes	Gelling Agent	Aliphatic Hydrocarbon	Trade Secret	30%	0.01789%
			Oxyalkylated Alcohol	Trade Secret	5%	0.00298%
Ferotrol 280L	Baker Hughes	Iron Control	Guar Gum	9000-30-0	60%	0.18862%
			Paraffinic Petroleum Distillate	64742-55-8	60%	0.18862%
			Petroleum Distillate	64742-47-8	60%	0.18862%
			2-Mercaptoethanol	60-24-2	100%	0.03016%
NE-945, tote	Baker Hughes	Non-emulsifier	Ammonium Hydroxide	1336-21-6	5%	0.00151%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Cupric Chloride	7447-39-4	5%	0.00151%
Sand, White, 20/40	Baker Hughes	Proppant	Oxyalkylated alcohol	Trade Secret	5%	9E-05%
Super LC, 20/40	Baker Hughes	Proppant	Mixture of Surfactants	Trade Secret	50%	0.06027%
			Propylene Glycol	57-55-6	30%	0.03616%
			Crystalline Silica (Quartz)	14808-60-7	100%	9.28326%
			Hexamethylenetetramine	1009-7-0	0.01%	0.00038%
			P/F Resin	9003-35-4	5%	0.19239%
Scaletrol 721, tote	Baker Hughes	Scale Inhibitor	Silicon Dioxide (Silica Sand)	14808-60-7	97%	3.73234%
InFlo 250G, 330 gl tote	Baker Hughes	Surfactant	Diethylene Glycol	111-46-6	1%	0.00081%
			Ethylene Glycol	107-21-1	15%	0.01221%
			Synthetic Polymer	Trade Secret	15%	0.01221%
			Methanol	67-56-1	30%	0.03615%
			Mixture of Surfactants	Trade Secret	50%	0.06026%
			Water	7732-18-5	30%	0.03615%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Chasity Jackson		Title: Regulatory Analyst		
Date: 10/15/2013						
E-mail Address: cjackson@conchoresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.