	2.50	Julio		Submit within 45 days of well completion State of New Mexico													
						1. WELL API NO.											
	Energy, Minerals and Natural Resources Oil Conservation Division						30-015-41366 2. Well Name:										
1220 S. St Francis Dr. Santa Fe, NM 87505						GISSLER A #045 3. Well Number: 045											
									HYDRAULIC FR	ACTURING FL	_UID				4. Surface Hole		
									DISCLOSURE						Unit:N Lot:N Section:14 Township:17S Range:30E Feet from:330 N/S Line:S Feet from:1650 E/W Line:W		
⊠ Original						5. Bottom Hole Location:											
□ Amendment						Unit:N Lot:N Section:14 Township:17S Range:30E Feet from:330 N/S Line:S											
						Feet from: 1650 E/W Line: W											
						6. latitude:		longitude:									
						32	8281955759784	102.045060202246									
						103.945869203246 7. County:											
						E <mark>d</mark> dy											
8. Operator Name and Address:					9. OGRID:	3080	10. Phone Numbe	r: 817-332-5108									
BURNETT OIL CO					o. oom.b.	0000	To. I Home Homoe	011 002 0100									
Burnett Plaza, Suite																	
801 Cherry St., Uni Fort Worth 76102	19																
						ion Type:											
20 4 1 4 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						0											
13. Pool Code(s): 96718						Gross Fractured Interval: 4.936 ft to 5.510 ft											
15. True Vertical Depth (TVD):						Total Volume of Fluid Pumped:											
6,088 ft					1,	802,101 gals											
17. HYDRAULIC FLUID		_															
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)									
Water	Yates	Carrier / Base Fluid		7732-18-5			100%	95.9798%									
Sand	Cudd	Proppant	Silicon Dioxide	14808-60-7		100%		3.76439%									
AGA-380	Chemplex, L.C.	Acid Gellant	Acetic Acid Sodium Bisulfite	64-19-7 7631-90-5	7631-90-5		1% 64%	0% 7E-05%									
			(Trade Secret)	7031303			0470	12 00%									
	espiral and a second	A STATE OF THE STA	Petroleum Distillate	64742-47-8			35%	4E-05%									
FR-601	SNF	Friction Reducer	Copolymer of	25987-30-8			100%	0.08355%									
			acrylamide and sodium acrylate														
			Isoparaffinic Solvent	64742-47-8			100%	0.08355%									
			Water	7732-18-5			100%	0.08355%									
			Nonylphenol	9016-45-9				0.08355%									
450/ Hudaaablaaia Aaid	Decemb	Osala Disashus	Sorbitan Monooleate	1338-43-8			100%	0.08355%									
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0			15%	0.01717%									
			Water	7732-18-5			85%	0.09732%									
I-112	Chemplex,L.C.			67-56-1		Ĭ	49.6%	4E-05%									
et all the second second	ACT ST	Inhibitor	Propargyl Alcohol	107-19-7		4%		0%									
NE-217	Chemplex, L.C.	Non-emulsifier	Methanol	67-56-1			50%	5E-05%									
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0			7%	2E-05%									
01.400	0.12 110 11	0 1 1 1 1 1 1	Thioglycol	60-24-2			80%	0.00028%									
SI-106	Oilfield Solutions, Inc.	Scale Inhibitor	Hydrochloric Acid Phosphonate	6747-01-0 Proprietary			100% 60%	0.05713% 0.03428%									
			Compound	Tophelaly			00%	0.0342070									
18. I, as Operator, hereby certify	that the information show	n on this disclosure form is		best of my knowl	edge and belie	ef.		•									
Signature: Signed El	lectronically Pri	nted Name: Leslie Garv	is			Title: Regula	tory Coordinator										
Date: 10/17/201	13																
The state of the s																	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.