Submit within 45 days of well completion State of New Mexico						Revised February 15, 2012													
						1. WELL API NO. 30-015-41368													
	Energy, Minerals and Natural Resources																		
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: GISSLER B #098 3. Well Number: 098													
										HYDRAULIC FRACTURING FLUID						4. Surface Hole Location:			
										DISCLOSURE						Unit:A Lot:A Section:8 Township:17S Range:30E Feet from:1160 N/S Line:N Feet from:330 E/W Line:E			
										⊠ Original						Feet from: 330 E/W Line: E 5. Bottom Hole Location:			
						Unit:A Lot:A Section:8 Township:17S Range:30E													
□ Amendment						Feet from: 1160 N/S Line: N													
						6. latitude:) E/	W Line:E longitude:											
						32.8532100186779 -103.9867160688													
						7. County: Eddy													
8. Operator Name and Address:	8-24				9. OGRID:	3080	10. Phone Numbe	er: 8	17-332-5108										
BURNETT OIL CO IN Burnett Plaza, Suite 801 Cherry St., Unit 9 Fort Worth 76102	1500				0.000														
11. Last Fracture Date: 10/10/2013 Frac Performed by: CUDD 12. Producti																			
13. Pool Code(s): 14. Gros						O ractured Interval:													
						,730 ft to 5,072 ft													
6,100 ft						olume of Fluid Pumped: 1,027,472 gals													
17. HYDRAULIC FLUID C	COMPOSITION A	ND CONCENTRAT	ΠON:																
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)											
Water	Halliburton	Carrier / Base Fluid		7732-18-5		100%			96.38696%										
	Cudd	Proppant	Silicon Dioxide	14808-60-7		100%			3.4838%										
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			100%		0.07585%										
			Isoparaffinic Solvent			100	100%		0.07585%										
			Water	7732-18-5		100%													
				9016-45-9 1338-43-8				0.07585% 0.07585%											
SI-106	Oilfield Solutions,	Scale Inhibitor	Sorbitan Monooleate Hydrochloric Acid	6747-01-0		100%			0.05339%										
E-150 (0.700)	Inc.	ocale minotor	Phosphonate Compound	Proprietary			60%		0.03203%										
18. I, as Operator, hereby certify th	at the information show	n on this disclosure form is	true and complete to the	best of my knowl	edge and beli	ef.													
Signature: Signed Electronically Printed Name: Leslie Garvis Title: Regulatory Coordinator																			
Date: 10/17/2013	3																		
E-mail Address: Igarvis@bu	ırnettoil.com																		

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.