Submit within 45 days of well o	ompletion	State of New Mexico				Revised February 15, 2012			
	Ene				LIFOOO	1. WELL API NO. 30-015-27165			
	Ene	Energy, Minerals and Natural Resources			urces	30-015-27105			
Oil Conservation Division					2. Well Name: NDDUP #007				
1220 S. St Francis Dr.									
Santa Fe, NM 87505						3. Well Number: 007			
HYDRAULIC FR	ACTURING FI	UID				4. Surface Hole Location		F COLUMN LAWS BY COUNTY OF THE SECOND	
DISCLOSURE						Unit: C			
⊠ Original						5. Bottom Hole Location	1:	2011 E 1200	
□ Amendment						Unit:C Lot:C Section:17 Township:19S Range:25E Feet from:660 N/S Line:N			
						Feet from: 1980	E	E/W Line:W	
						6. latitude: longitude: 32.6665569066954 -			
						104.509117182923 7. County:			
						Eddy			
8. Operator Name and Address:					9. OGRID:	25575	10. Phor	ne Number:	
YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA 88210									
					12. Productio	n Type:	•		
13. Pool Code(s): 14					O 14. Gross Fra	actured Interval:			
97565  15. True Vertical Depth (TVD): 16.						190 ft to 2,568 ft lume of Fluid Pumped:			
8,115 ft 5						10,634 gals			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:  Trade Name Supplier Purpose Ingredients (CAS #) Chemical Ab									
No. 1 (20)	Supplier	Purpose	Ingredients	Service #	cal Abstract	Maximum Ingredient Concentration in Additi- mass)	oro, 85, 890 5	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water Sand		Carrier / Base Fluid Proppant	Silicon Dioxide	7732-18-5 14808-60-7		100% 100%		92.74738% 6.64122%	
B-15	Water Science Tech	Biocide	Tetrakis	55566-30-8			20%	0.00198%	
			(hydroxymethyl) phosphonium sulfate						
			Water	7732-18-5			80%	0.00792%	
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			100%	0.09631%	
			Isoparaffinic Solvent Water	64742-47-8 7732-18-5			100%	0.09631% 0.09631%	
			Nonylphenol	9016-45-9			100%	0.09631%	
			Sorbitan Monooleate	1338-43-8			100%	0.09631%	
20% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0		20%		0.07994%	
I-122	Chemplex,L.C.	Acid Corrosion	Water Methonol	7732-18-5 67-56-1			80% 70%	0.31976% 0.00012%	
		Inhibitor	Propargyl alcohol	107-19-7			8%	0%	
			Alcohol Ethoxylate Surfactants	Trade Secret	8.		30%	0%	
			n-olefins	Trade Secret			10%	0%	
			thiourea- formaldehyde copolymer	68527-49-1			30%	0%	
NE-227	CESI	Non-emulsifier	Isopropanol	67-63-0 67-56-1			15%	0%	
			Methanol Ethoxylated	9016-45-9			15% 20%	0% 0%	
			Nonylphenol	77.00.0				0.0044004	
FE-4	Chemplex, L.C.	Iron Control Additive	Citric Acid Anhydrous	77-92-9			55%	0.00118%	
S-222	Chemplex, L.C.	Flouro Surfactant	Water Methanol	7732-18-5 67-56-1			55% 100%	0.00118% 0.08405%	
GB-210	Reef	Polyacrlamide Breaker	CS-210PB	Blend			100%	0.01862%	
18. I, as Operator, hereby certify	I that the information shown		true and complete to the	best of my knowle	edge and belie	f.			
Signature: Signed Electronically Printed Name: Tina Huerta Regulatory Reporting Title: Supervisor									
Date: 10/21/2013									
E-mail Address: tinah@ypcnm.com									

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.