

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-025-41197				
		2. Well Name: RUBY FEDERAL #035				
		3. Well Number: 035				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:F Lot:F Section:18 Township:17S Range:32E Feet from:2310 N/S Line:N Feet from:2310 E/W Line:W				
		5. Bottom Hole Location: Unit:F Lot:F Section:18 Township:17S Range:32E Feet from:2310 N/S Line:N Feet from:2310 E/W Line:W				
		6. Latitude: 32.8355390442747 longitude: - 103.806994807802				
		7. County: Lea				
8. Operator Name and Address: CONOCOPHILLIPS COMPANY 3401 E. 30th Street Farmington 87402		9. OGRID: 217817	10. Phone Number: 505-326-9518			
11. Last Fracture Date: 9/12/2013 Frac Performed by: Green Field		12. Production Type: O				
13. Pool Code(s): 44500		14. Gross Fractured Interval: 5,396 ft to 6,535 ft				
15. True Vertical Depth (TVD): 6,890 ft		16. Total Volume of Fluid Pumped: 476,070 gals				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	ConocoPhillips	Carrier/ Base Fluid	Water	7732-18-5	100%	82.79145%
Sand (Proppant)	Green Field	Proppant	Crystalline silica, quartz	14808-60-7	100%	13.77828%
HCL 15	Green Field	Acid	Water	7732-18-8	86%	2.25222%
			Hydrochloric Acid	7657-01-0	16%	0.41902%
GVA 900L	Green Field	Gelling Agent	Guar Gum	9000-30-0	50%	0.25695%
			Petroleum Distillate	65742-47-8	50%	0.25695%
			Clay	Proprietary	5%	0.02569%
			Surfactant	Proprietary	5%	0.2569%
GCC 505	Green Field	Clay Stabilizer	Quaternary Ammonium Salt	67-48-1	75%	0.06295%
			Water	7732-18-5	35%	0.02938%
GXL IX5	Green Field	Crosslinker	Borate Salts	Blend	60%	0.03785%
			Water	7732-18-5	55%	0.03469%
			Ethylene glycol	107-21-1	25%	0.01577%
GRA 150	Green Field	Resin Activator	Methyl Alcohol	67-56-1	50%	0.01869%
			Polyethylene glycol nonylphenyl ether	9016-45-9	50%	0.01869%
GpH 435	Green Field	Basic Buffer	Water	7732-18-5	80%	0.01743%
			Sodium Hydroxide	1310-73-2	55%	0.01198%
GCI 388	Green Field	Corrosion Inhibitor	Ethylene glycol	107-21-1	40%	0.0028%
			Water	7732-18-5	25%	0.00175%
			Dimethyl Formadie	68-12-2	15%	0.00105%
			Isoquinoline	19-65-3	10%	0.0007%
			2 butoxyehtanol	111-76-2	15%	0.00105%
			C8 C10 Alcohol	85566-12-7	5%	0.00035%
			2 methyl quinoline	91-63-4	5%	0.00035%
			Cinnamaldehyde	104-55-2	5%	0.00035%
			Nonylphenol 15 mole ethoxylate	9016-45-9	5%	0.00035%
			Triethyl phosphate	78-40-0	5%	0.00035%
			Quinoline	91-22-5	2%	0.00014%
GBK 101	Green Field	Breaker	Ammonium Persulfate	7727-54-0	99%	0.00825%
GIC 114	Green Field	Iron Control	Water	7732-18-5	70%	0.00382%
			Diammonium Citrate (aq)	7772-98-7	60%	0.00328%
GSS 660	Green Field	Surfactant	Water	7732-18-5	70%	0.00158%
			Proprietary Surfactant Blend	Proprietary	40%	0.0009%
			Sulfamic acid	5329-14-6	4%	9E-05%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Ashley Martin		Staff Regulatory Title: Technician				
Date: 10/23/2013						
E-mail Address: Ashley.Martin@conocophillips.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.