

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-39773				
		2. Well Name: SKEEN 21 STATE COM #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☐ Original ☒ Amends disclosure submitted on 5/7/2012		4. Surface Hole Location: Unit:B Lot:B Section:21 Township:26S Range:28E Feet from:330 N/S Line:N Feet from:1980 E/W Line:E				
		5. Bottom Hole Location: Unit:O Lot: Section:21 Township:26S Range:28E Feet from:343 N/S Line:S Feet from:1618 E/W Line:E				
		6. latitude: longitude: 32.0343239307984 - 104.090162458832				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241		9. OGRID: 14744	10. Phone Number: 575-393-5905			
11. Last Fracture Date: 3/30/2012 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 30215		14. Gross Fractured Interval: 6,816 ft to 6,841 ft				
15. True Vertical Depth (TVD): 6,829 ft		16. Total Volume of Fluid Pumped: 2,198,070 gals				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid			100%	89.50057%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00207%
Clayfix 3	Halliburton	Additive	Sodium chloride	7647-14-5	30%	0.00752%
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.04232%
			Methanol	67-56-1	10%	0.00705%
			Terpenes and Terpenoids, sweet orange-oil	68647-72-3	5%	0.00353%
HpH Breaker	Halliburton	Breaker	Sodium Chloride	7647-14-5	30%	0.00013%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01179%
			Monoethanoiamine borate	26038-87-9	100%	0.03929%
D-Air 3000L	Halliburton	Defoamer	Alkenes	Confidential	100%	0.00149%
			Silica, amorphous precipitated	67762-90-7	30%	0.00045%
Cla-Sta XP	Halliburton	Clay Stabilizer	Polyepichloronyarin, trimethyl amine	51838-31-4	60%	0.01327%
SuperSet W	Halliburton	Activator	Methano	67-56-1	60%	0.01457%
			Ethoxylated nonylphenol	Confidential	60%	0.01457%
WG-36 Gelling Agent	Halliburton	Gelling Agent	guar gum	9000-30-0	100%	0.00193%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: NM Young Title: Manager						
Date: 10/24/2013						
E-mail Address: myoung@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.