

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised February 15, 2012								
		1. WELL API NO: 30-015-39822								
		2. Well Name: SHARPS 3 FEDERAL COM #002H								
		3. Well Number: 002H								
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input type="checkbox"/> Original</div> <div><input checked="" type="checkbox"/> Amends disclosure submitted on 6/15/2012</div>					4. Surface Hole Location: Unit:P Lot:P Section:3 Township:20S Range:29E Feet from:400 N/S Line:S Feet from:150 E/W Line:E					
					5. Bottom Hole Location: Unit:M Lot:M Section:3 Township:20S Range:29E Feet from:371 N/S Line:S Feet from:359 E/W Line:W					
					6. latitude: longitude: 32.5963232384223 - 104.054806045855					
					7. County: Eddy					
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241					9. OGRID: 14744		10. Phone Number: 575-393-5905			
11. Last Fracture Date: 5/10/2012 Frac Performed by: Halliburton					12. Production Type: O					
13. Pool Code(s): 49622					14. Gross Fractured Interval: 8,080 ft to 8,130 ft					
15. True Vertical Depth (TVD): 8,105 ft					16. Total Volume of Fluid Pumped: 1,671,222 gals					
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:										
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)			
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%		0%			
BA-20 BUFFERING AGENT	Halliburton	Buffer	Acetic acid	64-19-7	30%		0%			
			Ammonium acetate	631-61-8	100%		0%			
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%		0%			
			Monoethanolamine borate	26038-87-9	100%		0%			
MO-67	Halliburton	Buffer	Sodium hydroxide	1310-73-2	30%		0%			
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%		0%			
Cla-Web™	Halliburton	Additive	Tetramethyl ammonium chloride	75-57-0	1%		0%			
			Proprietary	Confidential Business Information	30%		0%			
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%		0%			
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%		0%			
LCA-1	Halliburton	Misc Additive	Paraffinic solvent	Confidential Business Information	100%		0%			
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Confidential Business Information	100%		0%			
			Silica, amorphous precipitated	67762-90-7	30%		0%			
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%		0%			
			Terpenes and Terpenoids, sweet orange-oil	68647-72-3	5%		0%			
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%		0%			
			Ethoxylated Nonylphenol	Confidential Business Information	60%		0%			
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%		0%			
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%		0%			
OptiKleen-WF™	Halliburton	Surfactant	Sodium perborate tetrahydrate	10486-00-7	100%		0%			
K-35	Halliburton	Buffer	Sodium carbonate	497-19-8	100%		0%			
					0%		0%			
					0%		0%			
					0%		0%			
					0%		0%			
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.										
Signature: Signed Electronically Printed Name: NM Young Title: Manager										
Date: 10/24/2013										
E-mail Address: myoung@mewbourne.com										

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.