

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised February 15, 2012				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input type="checkbox"/> Original</div> <div><input checked="" type="checkbox"/> Amends disclosure submitted on 1/2/2013</div>		1. WELL API NO: 30-015-40402				
		2. Well Name: SAN LORENZO 15 DM #001H				
		3. Well Number: 001H				
		4. Surface Hole Location: Unit:D Lot:D Section:15 Township:25S Range:28E Feet from:330 N/S Line:N Feet from:660 E/W Line:W				
5. Bottom Hole Location: Unit:M Lot: Section:15 Township:25S Range:28E Feet from:661 N/S Line:S Feet from:745 E/W Line:W		6. latitude: 32.1364727034797 longitude: -104.081570870041				
7. County: Eddy						
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241		9. OGRID: 14744	10. Phone Number: 575-393-5905			
11. Last Fracture Date: 11/18/2012 Frac Performed by: Halliburton		12. Production Type: G				
13. Pool Code(s): 97949		14. Gross Fractured Interval: 10,512 ft to 10,527 ft				
15. True Vertical Depth (TVD): 10,517 ft		16. Total Volume of Fluid Pumped: 3,239,208 gals				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	89.96424%
SSA-2	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	1.92516%
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	7.88027%
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information	50%	0.01036%
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.04794%
			Methanol	67-56-1	10%	0.00799%
			Terpenes and Terpenoids, sweet orange-oil	68647-72-3	5%	0.004%
BA-20 BUFFERING AGENT	Halliburton	Buffer	Acetic acid	64-19-7	30%	0.00602%
			Ammonium acetate	631-61-8	100%	0.02005%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00055%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	8E-05%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01557%
			Monoethanolamine borate	26038-87-9	100%	0.0519%
CLA-STAXP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.01801%
LCA-1	Halliburton	Solvent	Paraffinic solvent	Confidential Business Information	100%	0.00378%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	2E-05%
			Walnut hulls	Mixture	100%	7E-05%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.00193%
Ingredients Listed Below This Line Are Part of the			1,2-Benzisothiazolin-3-one	2634-33-5	0%	0%
			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfor-1-naphthalenyl) azo] -, trisodium salt	915-67-3	0%	0%
			Amine Salts	Confidential Business Information	0%	0%
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			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%
			Bis-quaternary Methacrylamide Monomer	Confidential Business Information	0%	0%
			C.I. Pigment Red 5	6410-41-9	0%	0%
			Calcium chloride	10043-52-4	0%	0%
			Crystalline Silica, Quartz	14808-60-7	0%	0%
			Cured Acrylic Resin	Confidential Business Information	0%	0%
			Cured Acrylic Resin	Confidential Business Information	0%	0%
			Enzyme	Confidential Business Information	0%	0%
			Enzyme	Confidential Business Information	0%	0%
			Ethoxylated Fatty Acid	Confidential Business Information	0%	0%
			Ethoxylated Fatty Acid	Confidential Business Information	0%	0%
			Ethoxylated Fatty Acid	Confidential Business Information	0%	0%
			Methyl Isobutyl Ketone	108-10-1	0%	0%
			Polyquaternary Amine Salt	Confidential Business Information	0%	0%
			Quaternary Amine	Confidential Business Information	0%	0%
			Quaternary Amine	Confidential Business Information	0%	0%
			Quaternary Amine	Confidential Business Information	0%	0%
			Silica gel	112926-00-8	0%	0%
			Sodium Chloride	7647-14-5	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Surfactant Mixture	Confidential Business Information	0%	0%
			Surfactant Mixture	Confidential Business Information	0%	0%
			Terpenes and Terpenoids	Confidential Business Information	0%	0%
Trimethylamine, N-oxide	1184-78-7	0%	0%			
Water	7732-18-5	0%	0%			
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: NM Young Title: Manager						
Date: 10/24/2013						
E-mail Address: myoung@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.