Submit within 45 days of well c	ompletion	04-4	C N			Т		Revised February 15, 2012									
State of New Mexico						1. WELL API NO.											
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						30-015-41133  2. Well Name:     ZIRCON 2 DA STATE #001H  3. Well Number:     001H											
									HYDRAULIC FRACTURING FLUID						Surface Hole Location:     Unit:D Lot:4 Section:2 Township:19S Range:29E		
									DISCLOSURE						Feet from:560	N/	ownship:19S Range:29E S Line:N
□ Original						5. Bottom Hole		W Line:W									
⊠ Amends disclosure submitted on 5/31/2013						Unit:D Lot:1 Feet from:670		ownship:19S Range:29E S Line:N									
						Feet from: 344		W Line:E									
						6. latitude: 32.6	954079835337	longitude: -104.05351766026									
						7. County: Eddy	,										
Operator Name and Address:					9. OGRID:	14744	10. Phone Number	er: 575-393-5905									
MEWBOURNE OIL Po Box 5270 Hobbs 88241	CO				J. OGRID.	14744	To. Phone Number	373-333-3303									
						ion Type:											
13. Pool Code(s):					14. Gross Fra	actured Interval:											
60660 15. True Vertical Depth (TVD):						7,929 ft to 8,037 ft olume of Fluid Pumped:											
7,983 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					1,	,392,342 gals											
17. HYDRAULIC FLUID Trade Name	Supplier Supplier	Purpose Purpose	Ingredients	(CAS#) Chemi	cal Abstract	Maximum Ingre	dient	Maximum Ingredient									
0.000	322		88	Service #		Concentration in Additive (% by mass)		Concentration in HF Fluid (% by mass)									
Water Activator, 330 gal tote	Operator Baker Hughes	Carrier	Water Alcohols, C12-14-	7732-18-5 84133-50-6		A A - 2/2	100% 70%	83.65602% 0.03659%									
Activator, 330 gar tote	Baker Hughes	Activator	Secondary, Ethoxylated	84133-50-6		li i											
GBW-5	Baker Hughes	Breaker	Methanol Ammonium	67-56-1 7727-54-0			50% 100%	0.02614% 0.00022%									
	Daker Hughes	Dieakei	Phosphate														
Enzyme G-I	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3			3%	0.00092%									
High Perm CRB	Daker Hughes	Breaker	Water	7732-18-5 7727-54-0 14808-60-7			97%	0.02961%									
nigii reiiii ORB	Baker Hughes	Dieakei	Ammonium Persulphate Crystalline Silica				60% 30%	0.00173% 0.00086%									
ClayCare, tote	Baker Hughes	Clay Control	Quartz Choline Chloride	67-48-1		7	75%	0.01352%									
		and the second second	Water	7732-18-5			30%	0.00541%									
Clay Master-5C	Baker Hughes	Clay Control	Oxyakylated Amine Quat	138879-94-4			60%	0.01803%									
XLW-10A	Baker Hughes	Crosslinker	Ethylene Glycol	107-21-1 1310-73-2 1330-43-4			30%	0.01986%									
			Sodium Hydroxide Sodium Tetraborate				10% 30%	0.00662% 0.01986%									
MaxPerm-20A, 265 gallon	Baker Hughes	Friction Reducer	Aliphatic	Trade Secret		×	30%	0.0034%									
tote			Hydrocarbon Oxyalkylated Alcohol			1	5%	0.00057%									
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0			60%	0.20767%									
			Paraffinic Petroleum Distillate	64742-55-8			60%	0.20767%									
NE 05 000 -14-4-	Deberther	Non-containing	Petroleum Distillate	64742-47-8		E	60%	0.20767%									
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret		(E	50%	0.04126%									
Sand, White, 20/40	Baker Hughes	Proppant	Propylene Glycol Crystalline Silica	57-55-6 14808-60-7		30% 100%		0.02475% 12.03489%									
Sand, White, 100 mesh	Baker Hughes	Proppant	(Quartz) Crystalline Silica	14808-60-7			100%	0.72219%									
SB Excel 20/40	Baker Hughes	Proposit	(Quartz) Quartz (SiO2)	14808-60-7		100%		2.68513%									
Ingredients shown above				0% 0.00679549													
are subject to 29 CFR 1910			Cured Acrylic Resin	Trade Secret			0%	0.0008647%									
			EDTA	64-02-8			0%	5.7E-06%									
			Oxyalkylated Fatty	7647-14-5 Trade Secret			0% 0%	0.0005663% 0.0005663%									
			Acid Derivative Polyol Ester	Trade Secret			0%	0.0005663%									
	is a second		Water	7732-18-5		2	0%	0.0200366%									

E-mail Address: myoung@mewbourne.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

Title: Manager

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: NM Young

10/24/2013

Date: