Submit within 45 days of well completion State of New Mexico						Revised February 15, 2012			
		Energy, Minerals and Natural Resources			1. WELL API NO 30-02	25-40608			
		Oil Conservation Division			2. Well Name:				
						2. Well Name: RED HILLS WEST 22 AP FEDERAL COM #001H			
1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 001H			
HYDRAULIC FRACTURING FLUID  4. Surface Hole Location: Unit:A Lot:A Section:22 Township:26S Range:32E									
DISCLOSURE							N	//S Line:N	
□ Original						Feet from:990 5. Bottom Hole L	ocation:		
⊠ Amends disclosure submitted on 9/19/2012						Unit:P Lot:P Feet from:344	1	Fownship:26S Range:32E VS Line:S	
						Feet from:859 6. latitude:	E	E/W Line:E longitude:	
						32.0	352261870646	103.657407315636	
						7. County: Lea			
Operator Name and Address:					9. OGRID:	14744	10. Phone Numb	er: 575-393-5905	
MEWBOURNE OIL CO Po Box 5270						55-02-25-0			
Hobbs 88241  11. Last Fracture Date: 8/20/2012 Frac Performed by: Halliburton						n Type:			
13. Pool Code(s):						ctured Interval:			
15. Fool Code(s): 97838 15. True Vertical Depth (TVD):						9,454 ft to 9,457 ft folume of Fluid Pumped:			
15. True Vertical Depth (TVD): 9,456 ft  17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						3,268,188 gals			
17. HYDRAULIC FLUID Trade Name	Supplier	Purpose	IION: Ingredients	(CAS#) Chem	ical Abstract	Maximum Ingre		Maximum Ingredient	
Feedow	6			Service #			n Additive (% by	Concentration in HF Fluid (% by mass)	
Fresh Water SAND - PREMIUM WHITE	Operator Halliburto	n Proppant	Crystalline silica,	14808-60-7		100% 100%		91.4757% 8.12285%	
BC-140 X2	Halliburto	n Initiator	quartz Ethylene glycol	107-21-1		30%		0.01413%	
10070074050 TO			Monoethanolamine borate	26038-87-9			100%	0.04711%	
GasPerm 1100	Halliburto	n Non-ionic Surfactant	Ethanol	64-17-5		60%		0.05124%	
			Methanol Terpenes and	67-56-1 68647-72-3			10% 5%	0.00854% 0.00427%	
			Terpenoids, sweet orange-oil	1000000					
CLA-STA XP ADDITIVE	Halliburto	n Clay Stabilizer	Polyepichlorohydrin, trimethyl amine	51838-31-4			60%	0.01322%	
01.4.145074		A 1 50	quaternized	0 51 51			500/	0.04400	
CLA-WEB™	Halliburto		Ammonium salt	Confidential Business Information			50%	0.0118%	
BE-9	Halliburto	n Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8			10%	0.00231%	
LCA-1	Halliburto	n Solvent	Paraffinic solvent	Confidential Business Information			100%	0.00707%	
WG-36 GELLING AGENT	Halliburto		Guar gum	9000-30-0			100%		
SP BREAKER OPTIFLO-HTE	Halliburto Halliburto		Sodium persulfate Crystalline silica,	7775-27-1 14808-60-7			100% 30%		
	9		quartz Walnut hulls	Mixture			100%	0.00365%	
Ingredients Listed Below This Line Are Part of the			2,7- Naphthalenedisulfonio	915-67-3			0%	0%	
			acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl)						
			azo] -, trisodium salt	OEdH-I	Duning		0%	00/	
			Amine Salts	Confidential Information					
			Amine Salts	Confidential Information	Business	0%		1000	
			Bentonite, benzyl (hydrogenated tallow	121888-68-4	1		0%	0%	
			alkyl) dimethylammonium						
			stearate complex	6410-41-9			00/	00/	
			C.I. Pigment Red 5 Crystalline Silica,	14808-60-7			0% 0%	0% 0%	
			Quartz Cured Acrylic Resin	Confidential Business			0%	0%	
			Cured Acrylic Resin	Information Confidential	Business		0%	0%	
			Enzyme	Information Confidential			0%		
			Ethoxylated Fatty Acid	Information			0%		
				Information					
			Ethoxylated Fatty Acid	Confidential Information			0%	90.00	
			Ethoxylated Fatty Acid	Confidential Information	Business		0%	20020	
			Methyl Isobutyl Ketone Quaternary Amine	108-10-1 Confidential	Business		0% 0%		
			Quaternary Amine	Information Confidential	000000000000000000000000000000000000000		0%	8.13	
				Information			3000	5575	
			Quaternary Amine	Confidential Information			0%	<u></u>	
			Silica gel Sodium Chloride	112926-00-8 7647-14-5	3		0% 0%	0%	
			Sodium sulfate Surfactant Mixture	7757-82-6 Confidential Business		0% 0%		0% 0%	
				Information Confidential Business		89			
			Surfactant Mixture	Information		0%		200	
			Terpenes and Terpenoids	Confidential Business Information		0%			
			Trimethylamine, N- oxide	1184-78-7			0%	0%	
18. I, as Operator, hereby certify	that the infor	mation shown on this disclosure form	Water	7732-18-5 best of my knowl	edge and helic	ef.	0%	0%	
Signature: Signed E	lectronically		A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		J - 22 DEIIG	Title: Manage	г	>	
Date: 10/24/2013 E-mail Address: myoung@mewbourne.com									
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business									
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