<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-8178 Fax:(505) 334-8170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 478-3470 Fax:(505) 478-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 175571

	ame and Address	CAS CORPORATION	ON	,			,	2. OGRID Number 25078		
WHITING OIL AND GAS CORPORATION 400 W. Illinois						-	3. API Number			
Mic	land, TX 79701							30-021-2	0587	
Property Code 5. Property Name							6. Well No.			
40	189		LEWIS 192	8	7.07			2-1		
			***	7.	Surface Location					
		Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County Harding		
J	J 2 19N 28E		J	2110	S	1650	E			
				8. Propos	ed Bottom Hole Loc	ation				
UL - Lot			-	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
J	2	19N	28E	J	2110	S	1650	E	Harding	
				9.	Pool Information				·	
BRAVO DON	IE CARBON DIO	XIDE GAS 640							96010	
				Δdditi	onal Well Information	on				
11. Work Type		12. Well Ty	pe		13. Cable/Rotary 14. Lease Type			15. Ground Level Elevation		
Ne	w Well	Ć	002			Private		5469		
16. Multiple 17. Proposed Depth						9. Contractor 20. Sp		pud Date		
N 3500			Tubb			11/6/2013				
		3	5000			- 77	8:1			
	nd water		5500		b earest fresh water well		Distance	11/6/2013 to nearest surface wa	iter	
Depth to Grou							Distance		iter	
Depth to Grou		loop system in lie		Distance from n	earest fresh water well	10	Distance		ster	
Depth to Grou	using a closed-l	loop system in lie	u of lined pits	Distance from n	earest fresh water well Casing and Cement		100000000000000000000000000000000000000	to nearest surface wa		
Depth to Grou		loop system in lie	u of lined pits	Distance from n	Casing and Cement	t Program ng Depth 800	Distance Sads of Ce 650	to nearest surface wa	Estimated TOC	
We will be Type	using a closed-l	loop system in lie	u of lined pits Size	Distance from n 21. Proposed Casing Weight/ft	Casing and Cement	ng Depth	Sacks of Ce	to nearest surface wa	Estimated TOC	
We will be Type Surf	using a closed-l Hole Size 12.25	loop system in lie	u of lined pits Size 55	21. Proposed Casing Weight/ft 24 15.5	Casing and Cement Setti	ng Depth 1800 3500	Sads of Ce 650	to nearest surface wa	Estimated TOC	
We will be Type Surf	using a closed-l Hole Size 12.25	loop system in lie	u of lined pits Size 55	21. Proposed Casing Weight/ft 24 15.5	Casing and Cement	ng Depth 1800 3500	Sads of Ce 650	to nearest surface wa	Estimated TOC	
We will be Type Surf	using a closed-l Hole Size 12.25	loop system in lie	u of lined pits Size 55	21. Proposed Casing Weight/ft 24 15.5 Casing/Cement	Casing and Cement Setti 1 2 Program: Additiona	ng Depth 800 8500 I Comments	Sads of Ce 650	to nearest surface wa	Estimated TOC	
We will be Type Surf Prod	Hole Size 12.25 7.778	loop system in lie	u of lined pits Size	21. Proposed Casing Weight/ft 24 15.5 Casing/Cement	Casing and Cement Setti 1 Program: Additiona	ng Depth 1800 3500 I Comments	Sads of Ce 650	to nearest surface wa	Estimated TOC 0 0	
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Depth to Grou We will be Type Surf Prod	Hole Size 12.25 7.778	loop system in lie	u of lined pits Size	21. Proposed Casing Weight/ft 24 15.5 Casing/Cement	Casing and Cement Setti 1 Program: Additiona	ng Depth 1800 1500 I Comments Program ssure	Sads of Ce 650	to nearest surface wa	Estimated TOC 0 0	
Depth to Grou We will be Type Surf Prod Ar	Hole Size 12.25 7.778	Casing 8.62 5.5	u of lined pits Size 55 Working Pressure 3000	21. Proposed Casing Weight/ft 24 15.5 Casing/Cement	Casing and Cemen Setti 1 3 Program: Additiona Blowout Prevention Test Pre 3000	ng Depth 1800 1500 I Comments Program ssure	Sads of Ce 650 550	ment Manufactu REGAN TAU	Estimated TOC 0 0	
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DISTRICT II 1301 W. Gran DISTRICT II 1000 Rio Bra DISTRICT IV	d Avenu <u>I</u> zos Rd.,	Hobbs, NM 882. ne, Artesia, NM Aztec, NM 8741 r., Santa Fe, NM	Energ 88210 10 1 87505	San	State of s, and l NSER 20 Sout ta Fe, l	of N Nat RVA th S Nev	lew Mexicural Resc ATION I St. Franci v Mexico	co DUTCES DE DIVISIO is Dr. 87505	epart N	ment Submit to A	Revised Octol Appropriate Dis State Leas Fee Leas	Form C-102 ber 12, 2005	
1	API Numb	WE	LL LO	CATION.	AND A	AC	REAGE	DEDIC	ATI	ON PLAT			
		e.		Pool Code	F	3RI	AVO DO	ME CAR	*Poo	DIOXIDE	CAS		
Property	Code		·		°Pro	perty	Name	···· Cris)U V	DIOXIDE	⁶ Well Nu	mber	
OGRID OF A	Nev Nev					IS rator	1928				#2-		
2507	8		W	HITING C	1140	3AS	CORPO	RATION	/		1	⁹ Elevation 5469'	
				16	urface	Lo	cation						
UL or lot no.	Section 2	Township 19 NORTH		ange	Lot Idn		Feet from the	North/Sou	th line	Feet from the	East/West line	County	
		19 NOKIH		Г, N.М.Р.М.			2110'	SOUT		1650'	EAST	HARDING	
UL or lot no.	Section	Township		n Hole Loc									
		rownship	к	ange	Lot Idn	Fee	t from the	North/South	line	Feet from the	East/West line	County	
12 Dedicated Acr	es ¹⁸ J	oint or Infill	14 Consolida	ation Code	15 Order	No.				-			
Y-1787713					**************************************			X:620322 / Y:1787776	the b work propupersa or to here	est of my knowledge and bei ing interest or unleased min used bottom hole location or nant to a contract with an o	ion contained herein is true a lief, and that this organization hereal interest in the land inche has a right to drill this well characteristic and a mineral or we ment or a compulsory poolin rision. ### ADDOX (0)	a either owns a uding the at this location	
X:615069		NAD 27 NM X = 618 Y = 173 LAT.: N 35'5- LONG.: W 103'	3692 4573 4'14.85"		2110'		1650'-	-	I he plat visa suppose best Dg Sig	reby certify that the resploited from field notes carvision, and that the firm yelled. OCTOB the of Survey gnature and the survey gnature gnature and the survey gnature gnature gnature gnature gnature gnature gnature gnature gna	YNN 8	on this or under my oct to the	
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Permit 175571

Form APD Comments

PERMIT COMMENTS

Operator Name and Address:	API Number:
WHITING OIL AND GAS CORPORATION [25078]	30-021-20587
400 W. Illinois	Well:
Midland, TX 79701	LEWIS 1928 #2-1

Created By	Comment	Comment Date

Form APD Conditions

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PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
WHITING OIL AND GAS CORPORATION [25078]	30-021-20587
400 W. Illinois	Well:
Midland, TX 79701	LEWIS 1928 #2-1

OCD Reviewer	Condition
emartin	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
emartin	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
emartin	NMOCD District IV to be notified at least 24 hours prior to spud.